MRC Global

Investor Presentation

September 19, 2022

Rob Saltiel

President & CEO

Kelly Youngblood

Executive Vice President & CFO



Forward Looking Statements

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Words such as "will," "expect," "look forward," "guidance." "targeted", "goals", and similar expressions are intended to identify forward-looking statements. Statements about the company's business, including its strategy, its industry, the company's future profitability, the company's guidance on its sales, adjusted EBITDA, adjusted net income, adjusted diluted EPS, adjusted SG&A, gross profit, gross profit percentage, adjusted gross profit, adjusted gross profit percentage, net debt, tax rate, capital expenditures and cash from operations, free cash flow, free cash flow after dividends, growth in the company's various markets and the company's expectations, beliefs, plans, strategies, objectives, prospects and assumptions are not guarantees of future performance. These statements are based on management's expectations that involve a number of business risks and uncertainties, any of which could cause actual results to differ materially from those expressed in or implied by the forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors, most of which are difficult to predict and many of which are beyond our control, including the factors described in the company's SEC filings that may cause our actual results and performance to be materially different from any future results or performance expressed or implied by these forward-looking statements, including the company's Current Report on Form 8-K dated August 8, 2022.

For a discussion of key risk factors, please see the risk factors disclosed in the company's SEC filings, which are available on the SEC's website at www.sec.gov and on the company's website, www.mrcglobal.com. Our filings and other important information are also available on the Investor Relations page of our website at www.mrcglobal.com.

Undue reliance should not be placed on the company's forward-looking statements. Although forward-looking statements reflect the company's good faith beliefs, reliance should not be placed on forward-looking statements because they involve known and unknown risks, uncertainties and other factors, which may cause the company's actual results, performance or achievements or future events to differ materially from anticipated future results, performance or achievements or future events expressed or implied by such forward-looking statements. The company undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, changed circumstances or otherwise, except to the extent required by law.

Non-GAAP Disclaimer

In this presentation, the company is providing certain non-GAAP financial measures. These are not measures of financial performance calculated in accordance with U.S. Generally Accepted Accounting Principles (GAAP) and should not be considered as alternatives. The following GAAP measures have the following non-GAAP measures presented and derived from the respective GAAP measures:

- net income (adjusted EBITDA)
- net income margin (adjusted EBITDA margin)
- gross profit (adjusted gross profit)
- gross profit percentage (adjusted gross profit percentage)
- net income (adjusted net income)
- diluted earnings per share (adjusted diluted EPS)
- selling, general and administrative expense (adjusted SG&A)
- net cash provided by operations (free cash flow and free cash flow after dividends)
- long-term debt, net (net debt)

They should be viewed in addition to, and not as a substitute for, analysis of our results reported in accordance with GAAP. Management believes that these non-GAAP financial measures provide investors a view to measures similar to those used in evaluating our compliance with certain financial covenants under our credit facilities and provide meaningful comparisons between current and prior year period results. They are also used as a metric to determine certain components of performance-based compensation. They are not necessarily indicative of future results of operations that may be obtained by the company.

MRC Global

A Compelling Investment Opportunity



Leading global distributor of infrastructure products and value-added services provider



Diversified portfolio with long-term growth drivers in each of the markets we support



Rapidly improving top-line and bottom-line financial performance



Solid balance sheet with flexibility for future growth



Sustainability principles embedded in organizational values and product offering



Experts You Can Trust



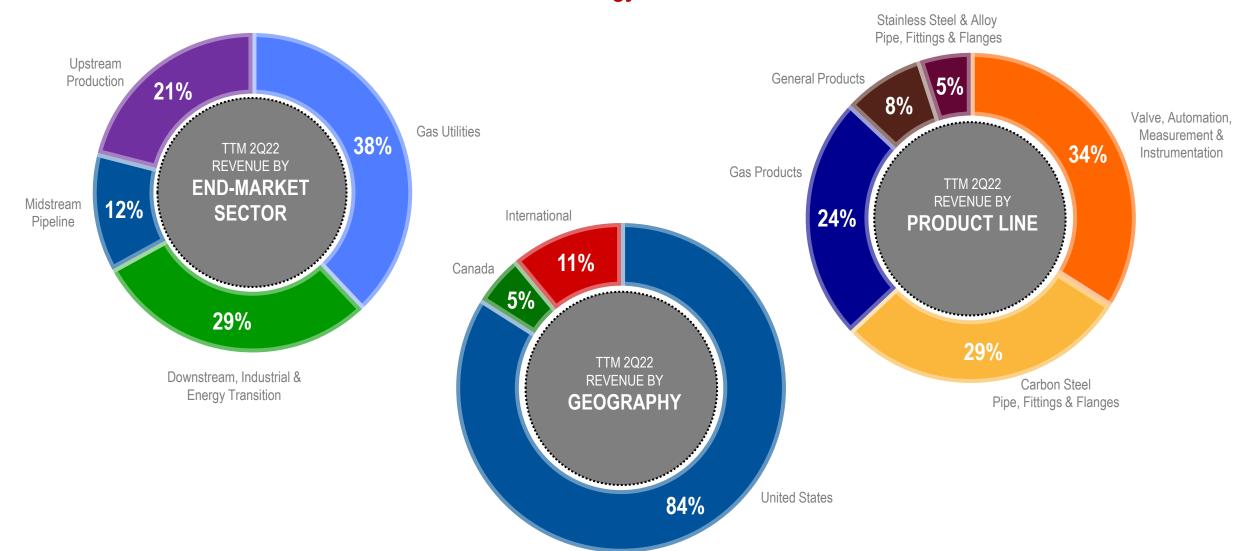
Leading Global Distributor of Infrastructure Products & Value-Added Services Provider Valued Supply Chain Partner to Customers and Suppliers

APAC EMEA North America Stavanger, NO Bradford, UK Singapore Nisku, AB Rotterdam, NL Dubai, UAE Munster, IN Perth, WA Brisbane, QLD *Pittsburgh, PA Bakersfield, CA *Odessa, TX **Global Footprint** Houston, TX **13** Regional Distribution Centers Valve & Engineering Centers ★ Service Centers **Modification Center** Headquarters **15** → Countries ~2,600 — Employees Current as of June 30, 2022



Diversified Revenue by End-Market Sector, Product Line and Geography

Distributor with a Stable Customer Base / Leaders in Energy Transition





Infrastructure Products and Value-Added Supply-Chain Solutions Higher Margin Opportunities and Ability to Leverage Expertise into New Verticals







- Infrastructure Products:
 - Flow-control equipment (valves and pipe) including low-emission valves that control pollution
 - Measurement and instrumentation
 - Gas meters and polyethylene pipe
- Value-added Services:
 - Value actuation, modification and ValidTorque™
 - Complete engineering documentation (CAD drawings)
 - Testing services (e.g., hydrostatic testing, weld x-rays)
 - Steam system surveys and audits
 - On-site product assistance, training and demonstrations
- Quality Assurance Program Approved Manufacturers List Qualification & Supplier Audits Minimize quality issues and promote customer loyalty
- Integrated Supply Solutions Complete inventory management services including warehouse and logistics solutions, stock replenishment and product rationalization



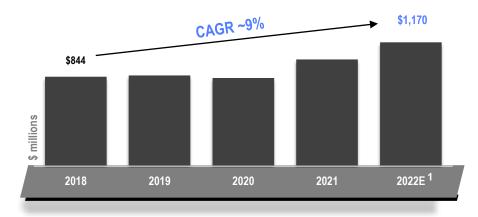
Gas Utilities

Largest Sector with Long-term Growth Prospects – Independent of Commodity Prices

Growth Drivers

- Multi-year growth expectations from:
 - Continual safety projects, integrity projects and distribution system modernization
 - Emissions reduction programs replacing valves
 - New installations with a strong presence in high growth regions of the U.S.
- 5-year CAGR 9% Increasing customer budgets averages 5-7% per annum
- Market penetration by gaining new customers
- Market expansion with existing customers by capturing spend on additional product offerings and in new geographies







Downstream, Industrial & Energy Transition (DIET)

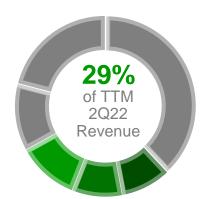
Multiple Growth Drivers with Exposure to a Diverse Set of Long-Term Opportunities

Growth Drivers

- Global energy transition projects as carbon reduction targets are prioritized and government stimulus is deployed, including:
 - Refinery conversions to biofuel feedstocks
 - Hydrogen processing
 - Carbon capture and storage

- Hydroelectric power generation
- Offshore wind power generation
- Geothermal power generation
- Petrochemical investments led by secular demand for plastics and other chemicals
- Market penetration from Downstream Center of Excellence targeting chemical & petrochemical industries
- Increased turnaround and maintenance activity in chemicals and refining
- Build-out of liquified natural gas (LNG) facilities in the U.S. and regasification terminals in Europe





11% Industrial & Energy Transition

9% Chemicals

9% Refining

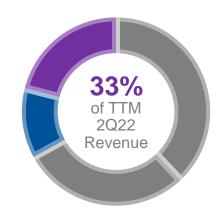


Traditional Energy Infrastructure - Upstream Production and Midstream Pipeline Growth Driven by Tight Global Supply and Energy Security

Growth Drivers

- Need for energy security driving:
 - Increasing demand for LNG exports from the U.S. to Europe
 - Increasing European oil and gas production in the North Sea
- Market penetration from enhanced product mix tailored to independent and private producers
- Tightening global supply and demand driving increased well completion activity, production and gathering and processing facilities
- Pipeline infrastructure capacity tightening leading to new pipeline projects
- Increasing exports of oil and gas to Mexico





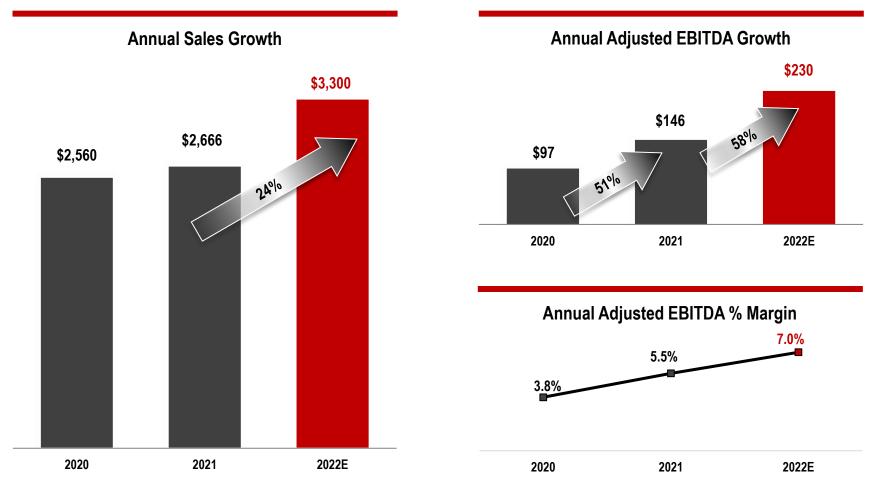
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Rapidly Improving Top-Line and Bottom-Line Performance

Double-Digit Growth - Structurally More Efficient with High Operating Leverage

(\$ millions)

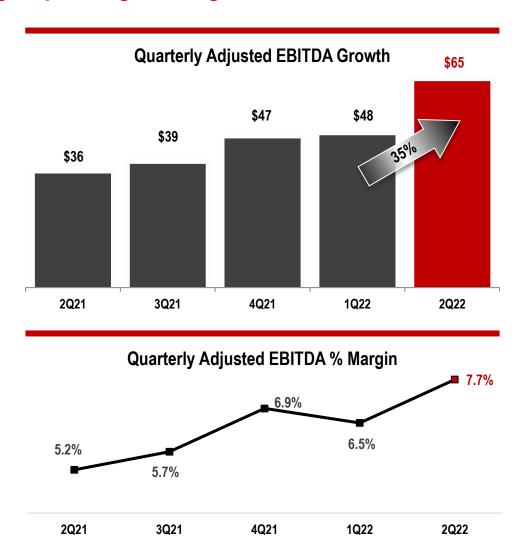




Rapidly Improving Top-Line and Bottom-Line Performance

Double-Digit Growth - Structurally More Efficient with High Operating Leverage



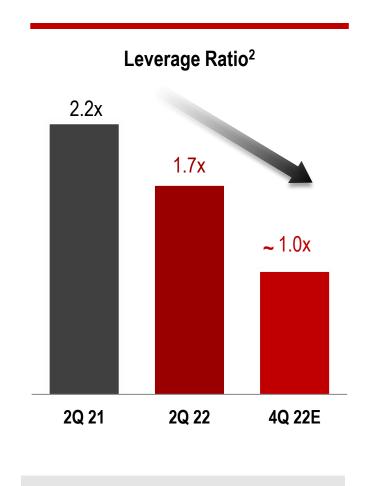




Solid Balance Sheet with Flexibility for Future Growth

(\$ millions)

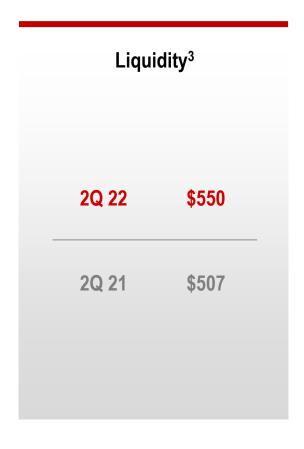
Debt Profile (as of June 30, 2022)									
Cash & Cash Equivalents	\$ 21								
Debt (including current portion):									
Term Loan B due 2024 (net of discount & deferred financing costs)	\$ 297								
Global ABL Facility due 2026	59								
Total Debt	\$ 356								



2Q 22

\$ 335M

Net Debt¹



Net debt is total debt less cash. See reconciliation in appendix.
 Net leverage multiples represent net debt / trailing twelve months adjusted EBITDA.
 Cash plus excess availability under the Global ABL facility.



Sustainability Built into Organizational Values and Product Offering

Environmental

- Pollution control products support customers' emission reduction targets
- Scope 1 emissions reduced 10% in 2021 over 2020
- Scope 2 emissions 44% of electricity consumption from renewables in 2021, up from 21% in 2020
- All steel PVF from recycled steel to varying degrees

ESG Developments

- Published our **5th ESG report** in June 2022
- First SVP-Sustainability, member of management

Diversity & Inclusion

- **33%** of Board of Directors from Diversity Groups
- 75% of Board leadership positions from Diversity Groups including the Chairman
- Global company leadership roles, director level & above positions 24% female
- U.S. manager & above positions 21% racially or ethnically diverse

Social Responsibility

- Strong safety culture
- Safety performance better than BLS peer group averages
- Appointed Global Director of Safety

Governance

- Adopted UN Sustainability Goals.
- Executive compensation tied to safety metric
- Board of Directors' Governance Committee now known as ESG & Enterprise Risk Committee



ESG ACCOLADES

TOP 15%

S&P's ESG assessment: Top 15% in the Trading Companies and Distributors sector



Ecovadis Bronze Medal winner



EUISSCA: Top 20% in the Distribution/Logistics and Shipping industry

Electric Utility Industry Sustainable Supply Chain Alliance



Newsweek named MRC Global one of America's Most Responsible Companies

MRC Global

A Compelling Investment Opportunity



Leading global distributor of infrastructure products and value-added services provider



Diversified portfolio with long-term growth drivers in each of the markets we support



Rapidly improving top-line and bottom-line financial performance



Solid balance sheet with flexibility for future growth



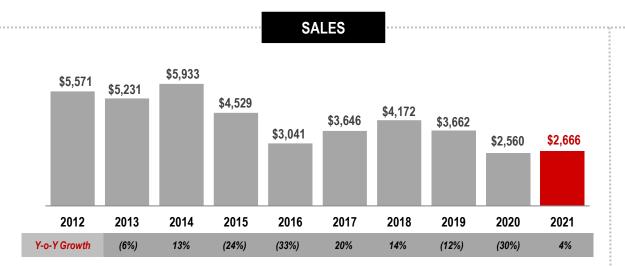
Sustainability principles embedded in organizational values and product offering

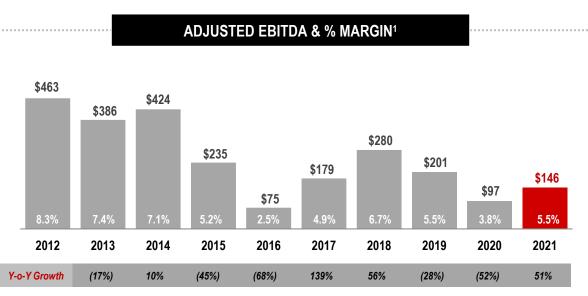


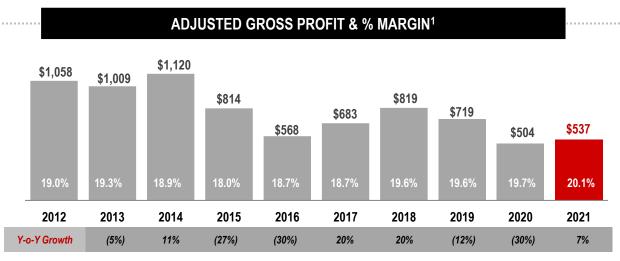
Experts You Can Trust

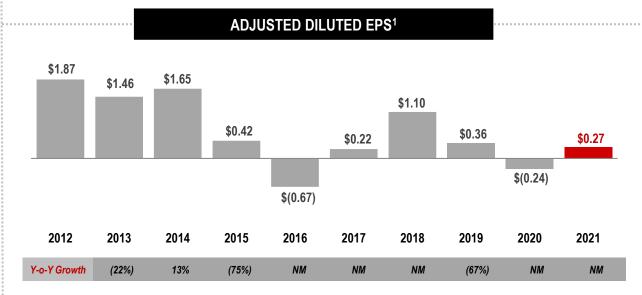
APPENDIX

Annual Financial Performance (\$ millions, except per share data)



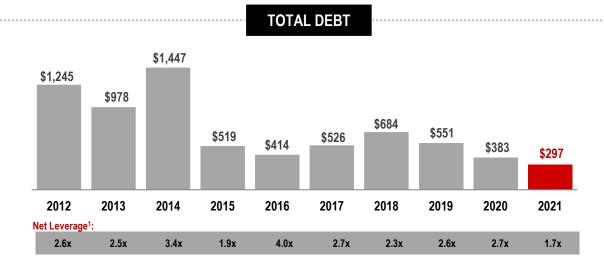






Balance Sheet

§ millions)



\$690 \$240 \$253 \$253 \$261 \$56 \$(106)

2017

2019

2020

2021

1. Net leverage multiples represent net debt / trailing twelve months adjusted EBITDA. Net debt is total debt less cash.

2015

2014

2012

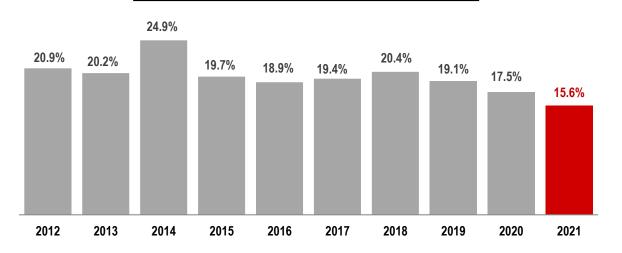
2013

2016

CAPITAL STRUCTURE

December 31, 2021	
Cash and Cash Equivalents	\$ 48
Total Debt (including current portion):	
Term Loan B due 2024 (net of discount & deferred financing costs)	\$ 297
Global ABL Facility due 2026	-
Total Debt	\$ 297
Preferred stock	355
Common stockholders' equity	323
Total Capitalization	\$ 975
Liquidity	\$ 532





Net leverage multiples represent net debt / trailing twelve months adjusted EBTDA. Net debt is total debt less cash.
 Working capital defined as current assets (excluding cash) – current liabilities. Sales are on trailing twelve months basis.



Adjusted Gross Profit Reconciliation

(\$ millions)	20	21	20	20	20	19	201	18	20 ⁻	17	20	16	20	15	20′	14	20 ⁻	13	20	12
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales						
Sales	\$2,666		\$2,560		\$3,662		\$4,172		\$3,646		\$3,041		\$4,529		\$5,933		\$5,231		\$5,571	
Gross profit	\$ 417	15.6%	\$ 431	16.8%	\$ 653	17.8%	\$ 689	16.5%	\$ 582	16.0%	\$ 468	15.4%	\$ 786	17.4%	\$ 1,018	17.2%	\$ 955	18.3%	\$ 1,014	18.2%
Depreciation and amortization	19		20		21		23		22		22		21		22		22		19	
Amortization of intangibles	24		26		42		45		45		47		60		68		52		49	
Increase (decrease) in LIFO reserve	77		(19)		(2)		62		28		(14)		(53)		12		(20)		(24)	
Inventory charges and other	-		46		5		-		6		45		-		-		-		-	
Adjusted Gross Profit	\$ 537	20.1%	\$ 504	19.7%	\$ 719	19.6%	\$ 819	19.6%	\$ 683	18.7%	\$ 568	18.7%	\$ 814	18.0%	\$ 1,120	18.9%	\$ 1,009	19.3%	\$ 1,058	19.0%

Adjusted EBITDA Reconciliation - Quarters

THREE MONTHS ENDED

(\$ millions)	June 3	0, 2022	March 3	March 31, 2022 December 31, 2021		Septembe	er 30, 2021	June 30, 2021		
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales
Sales	\$ 848		\$ 742		\$ 686		\$ 685		\$ 686	
Net income	\$ 14	1.7%	\$ 16	2.2%	\$ (4)	(0.6)%	\$ (11)	(1.6)%	\$ 4	0.6%
Income tax expense (benefit)	6		7		1		(2)		1	
Interest expense	5		6		5		6		6	
Depreciation and amortization	4		5		5		4		5	
Amortization of intangibles	6		5		6		6		6	
Increase in LIFO reserve	20		6		30		32		11	
Equity-based compensation expense	3		3		2		3		2	
Foreign currency losses	7		-		-		1		1	
Facility closures	-		-		1		-		-	
Severance & restructuring charges	-		-		1		-		-	
Adjusted EBITDA	\$ 65	7.7%	\$ 48	6.5%	\$ 47	6.9%	\$ 39	5.7%	\$ 36	5.2%



Adjusted EBITDA Reconciliation – Annual Periods

(\$ millions)	202	21	202	20	2019		201	8	2017		
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	
Sales	\$ 2,666		\$2,560		\$3,662		\$4,172		\$3,646		
Net (loss) income	\$ (14)	(0.5)%	\$ (274)	(10.7%)	\$ 39	1.1%	\$ 74	1.8%	\$ 50	1.4%	
Income tax (benefit) expense	-		(9)		27		21		(43)		
Interest expense	23		28		40		38		31		
Depreciation and amortization	19		20		21		23		22		
Amortization of intangibles	24		26		42		45		45		
Increase (decrease) in LIFO reserve	77		(19)		(2)		62		28		
Equity-based compensation expense	12		12		16		14		16		
Foreign currency losses (gains)	2		2		(1)		(1)		(2)		
Employee separation	1		-		-						
Inventory-related charges			46		5		-		6		
Facility closures	1		17		-		-		-		
Goodwill & intangible asset impairment	-		242		-		-		-		
Severance & restructuring charges	1		14		9		4		14		
Gain on sale of leaseback			(5)		-		-		-		
Recovery of supplier bad debt & Supplier bad debt	-		(2)		5		-		-		
(Gain) loss on early extinguishment of debt	-		(1)		-		-		-		
Write off of debt issuance costs	-		-		-		1		8		
Litigation matter	-		-		-		-		3		
Change in fair value of derivative instruments	-		-		-		(1)		1		
Adjusted EBITDA	\$ 146	5.5%	\$ 97	3.8%	\$ 201	5.5%	\$ 280	6.7%	\$ 179	4.9%	



Adjusted EBITDA Reconciliation – Annual Periods

(\$ millions)	201	16	20	15	2014		2013		2012	
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales
Sales	\$3,041		\$4,529		\$5,933		\$5,231		\$5,571	
Net (loss) income	\$ (83)	(2.7%)	\$ (331)	(7.3%)	\$ 144	2.4%	\$ 152	2.9%	\$ 118	2.1%
Income tax (benefit) expense	(8)		(11)		82		85		64	
Interest expense	35		48		62		61		113	
Depreciation and amortization	22		21		22		22		19	
Amortization of intangibles	47		60		68		52		49	
(Decrease) increase in LIFO reserve	(14)		(53)		12		(20)		(24)	
Equity-based compensation expense	12		10		9		15		8	
Foreign currency losses (gains)	4		3		3		13		(1)	
Goodwill & intangible asset impairment	-		462		-		-		-	
Inventory-related charges	40		-		-		-		-	
Severance & restructuring charges	20		14		8		1		-	
Loss on early extinguishment of debt	-		-		-		-		114	
Write off of debt issuance costs	1		3		-		-		-	
Litigation matter	-		3		-		-		-	
Change in fair value of derivative instruments	(1)		1		1		(5)		(2)	
Loss on disposition of non-core product line	-		5		10		-		-	
Insurance charge	-		-		-		2		-	
Cancellation of executive employment agreement (cash portion)	-		-		3		-		-	
Expenses associated with refinancing	-		-		-		5		2	
Pension settlement	-		-		-		-		4	
Other expense (income)	-		-		-		3		(1)	
Adjusted EBITDA	\$ 75	2.5%	\$ 235	5.2%	\$ 424	7.1%	\$ 386	7.4%	\$ 463	8.3%

Adjusted Net Income (Loss) Reconciliation – Annual Periods

(\$ millions)	2021		2020		2019		2018		2017	
	Amount	Per Share	Amount	Per Share	Amount	Per Share	Amount	Per Share	Amount	Per Share
Net (loss) income attributable to common stockholders	\$ (38)	\$ (0.46)	\$ (298)	\$ (3.63)	\$ 15	\$ 0.18	\$ 50	\$ 0.54	\$ 26	\$ 0.27
Goodwill and intangible asset impairment, net of tax	-	-	234	2.85	-	-	-	-	-	-
Inventory-related charges, net of tax	-	-	38	0.46	5	0.06	-	-	6	0.06
Severance and restructuring, net of tax	1	0.01	12	0.15	7	0.08	3	0.03	14	0.15
Recovery of supplier bad debt and supplier bad debt, net of tax	-	-	(2)	(0.02)	5	0.06	-	-	-	-
Increase (decrease) in LIFO reserve, net of tax	58	0.71	(15)	(0.18)	(2)	(0.02)	48	0.52	18	0.19
Facility closures, net of tax	1	0.01	15	0.18	-	-	-	-	-	-
Gain on sale leaseback	-	-	(4)	(0.05)	-	-	-	-	-	-
Litigation matter, net of tax	-	-	-	-	-	-	-	-	2	0.02
Write-off of debt issuance costs, net of tax	-	-	-	-	-	-	1	0.01	5	0.05
Income tax adjustment	-	-	-	-	-	-	-	-	(50)	(0.52)
Adjusted net income (loss) attributable to common stockholders	\$ 22	\$ 0.27	\$ (20)	\$ (0.24)	\$ 30	\$ 0.36	\$ 102	\$ 1.10	\$ 21	\$ 0.22



Adjusted Net Income (Loss) Reconciliation – Annual Periods

(\$ millions)	2016		2015		2014		2013		2012	
	Amount	Per Share	Amount	Per Share	Amount	Per Share	Amount	Per Share	Amount	Per Share
Net (loss) income attributable to common stockholders	\$ (107)	\$ (1.10)	\$ (344)	\$ (3.38)	\$ 144	\$ 1.40	\$ 152	\$ 1.48	\$ 118	\$ 1.22
Goodwill and intangible asset impairment, net of tax	-	-	402	3.94	-	-	-	-	-	-
Inventory-related charges, net of tax	33	0.34	-	-	-	-	-	-	-	-
Severance and restructuring, net of tax	17	0.17	11	0.11	6	0.06	-	-	-	-
(Decrease) increase in LIFO reserve, net of tax	(9)	(0.09)	(33)	(0.32)	8	0.08	(13)	(0.13)	(15)	(0.15)
Loss on early extinguishment of debt, net of tax	-	-	-	-	-	-	-	-	74	0.76
Litigation matter, net of tax	-	-	2	0.02	-	-	-	-	-	-
Write-off of debt issuance costs, net of tax	1	0.01	2	0.02	-	-	-	-	1	0.01
Executive separation expense, net of tax	-	-	-	-	-	-	1	0.01	-	-
Loss on disposition of non-core product lines, net of tax	-	-	3	0.03	8	0.08	-	-	-	-
Insurance charge, net of tax	-	-	-	-	-	-	1	0.01	-	-
Expenses associated with refinancing, net of tax	-	-	-	-	-	-	3	0.03	-	-
Equity-based compensation acceleration, net of tax	-	-	-	-	-	-	3	0.03	-	-
Income tax adjustment	-	-	-	-	-	-	3	0.03	-	-
Cancellation of executive employment agreement, net of tax	-	-	-	-	3	0.03	-	-	-	-
Pension settlement, net of tax	-	-	-	-	-	-	-	-	3	0.03
Adjusted net (loss) income attributable to common stockholders	\$ (65)	\$ (0.67)	\$ 43	\$ 0.42	\$ 169	\$ 1.65	\$ 150	\$ 1.46	\$ 181	\$ 1.87



Net Debt & Leverage Ratio Calculation

(\$ millions)	June 30, 2022	June 30, 2021
Long-term debt, net	\$ 353	\$ 296
Plus: current portion of long-term debt	3	1
Long-term debt	\$ 356	297
Less: cash	21	63
Net debt	\$ 335	\$ 234
Net debt	\$ 335	\$ 234
Trailing twelve months adjusted EBITDA	199	106
Leverage ratio	1.7	2.2