

Capital One Securities, Inc. - 2016 Energy Conference

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MRC Global
We Make Energy Flow

Forward Looking Statements and Non-GAAP Disclaimer

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Words such as “will,” “expect,” “expected,” “looking forward,” “guidance” and similar expressions are intended to identify forward-looking statements. Statements about the company’s business, including its strategy, the impact of changes in oil prices and customer spending, its industry, the company’s future profitability, the company’s guidance on its sales, adjusted EBITDA, adjusted gross profit, tax rate, capital expenditures and cash flow, the company’s expectations regarding the pay down of its debt, growth in the company’s various markets and the company’s expectations, beliefs, plans, strategies, objectives, prospects and assumptions are not guarantees of future performance. These statements are based on management’s expectations that involve a number of business risks and uncertainties, any of which could cause actual results to differ materially from those expressed in or implied by the forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors, most of which are difficult to predict and many of which are beyond our control, including the factors described in the company’s SEC filings that may cause our actual results and performance to be materially different from any future results or performance expressed or implied by these forward-looking statements.

For a discussion of key risk factors, please see the risk factors disclosed in the company’s SEC filings, which are available on the SEC’s website at www.sec.gov and on the company’s website, www.mrcglobal.com. Our filings and other important information are also available on the Investor Relations page of our website at www.mrcglobal.com.

Undue reliance should not be placed on the company’s forward-looking statements. Although forward-looking statements reflect the company’s good faith beliefs, reliance should not be placed on forward-looking statements because they involve known and unknown risks, uncertainties and other factors, which may cause the company’s actual results, performance or achievements or future events to differ materially from anticipated future results, performance or achievements or future events expressed or implied by such forward-looking statements. The company undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, changed circumstances or otherwise, except to the extent required by law.

Global Leader in PVF Distribution

- Largest pipe, valves and fittings (PVF) distributor with ~\$3.3B¹ in sales

Key Role in Global Supply Chains of Energy Companies

- Create value for both customers and suppliers
- Closely integrated into customer supply chains
- Volume purchasing savings and capital efficiencies for customer

Differentiated Global Capabilities

- Footprint with ~300 locations in 22 countries
- World-class supplier evaluation program, material sourcing and customer service
- Serve broad PVF needs making it convenient and efficient for customers

Diversified Business Mix

- Strategic focus on maintenance, repair and operations (MRO) contracts
- Balanced portfolio across upstream, midstream and downstream sectors
- Growing international footprint, integrated supply & project business
- Product mix focused on higher margin offerings – expand supply agreements with Cameron, a Schlumberger company. Sold OCTG in 2016

Downstream 32%



Midstream 38%



Upstream 30%

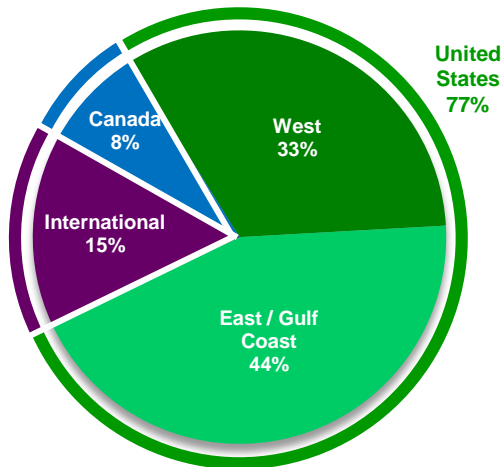


Note: Percentage of sales for the twelve months ended September 30, 2016, excluding OCTG revenue in the upstream sector. The U.S. OCTG business was sold February 2016.

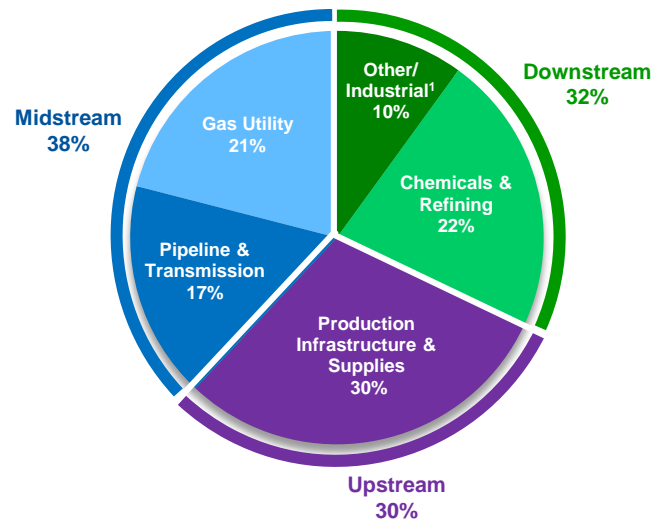
1. For the twelve months ended September 30, 2016

Diversified by Region, Industry Sector and Product Line - Well Positioned Through Cycle

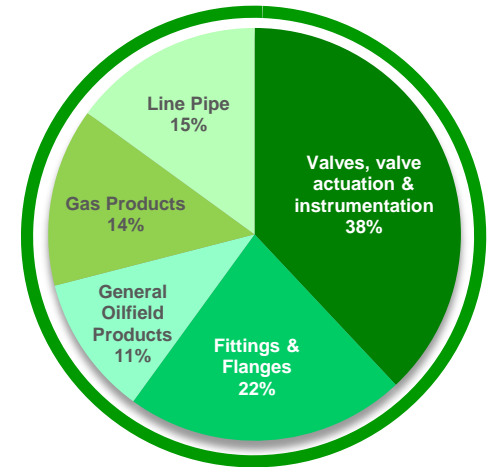
Revenue by Geography



Revenue by Industry Sector



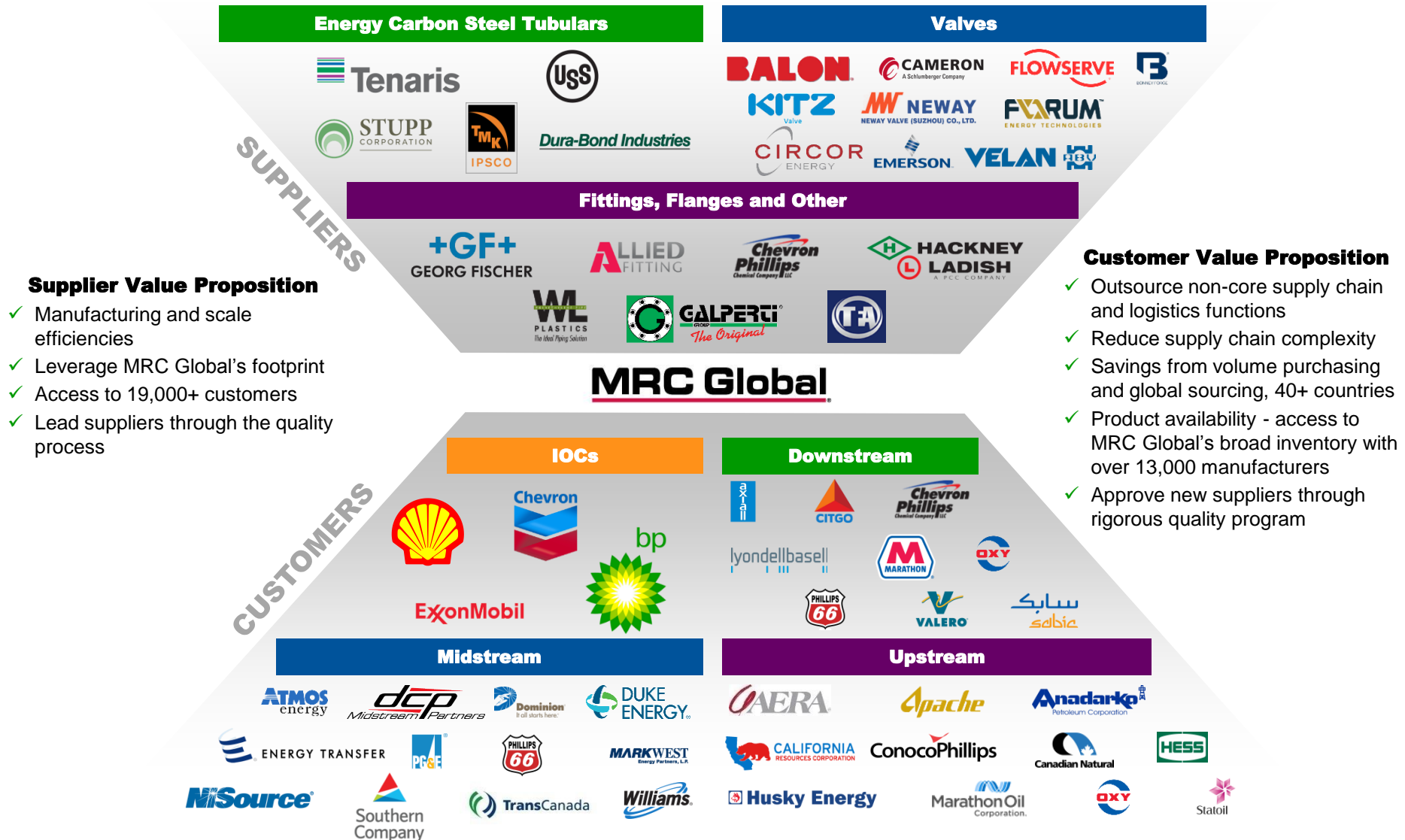
Revenue by Product Line



Note: Percentage of sales for the twelve months ended September 30, 2016, excluding OCTG revenue. The OCTG business was sold February 2016.

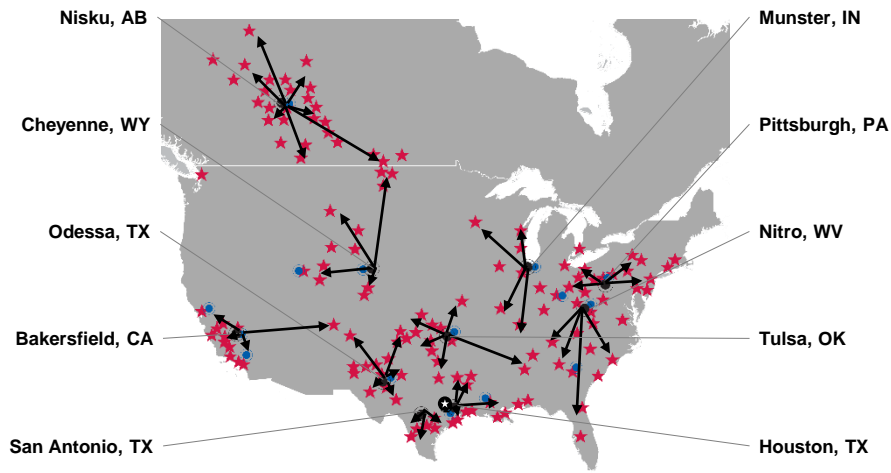
1. Other industrial includes: metals & mining, pulp & paper, power generation, general industrial.

MRC Global is a Critical Partner To Its Customers and Suppliers



Global Footprint – Strategically Located in Key Geographies to Deliver Solutions to Customers

North America



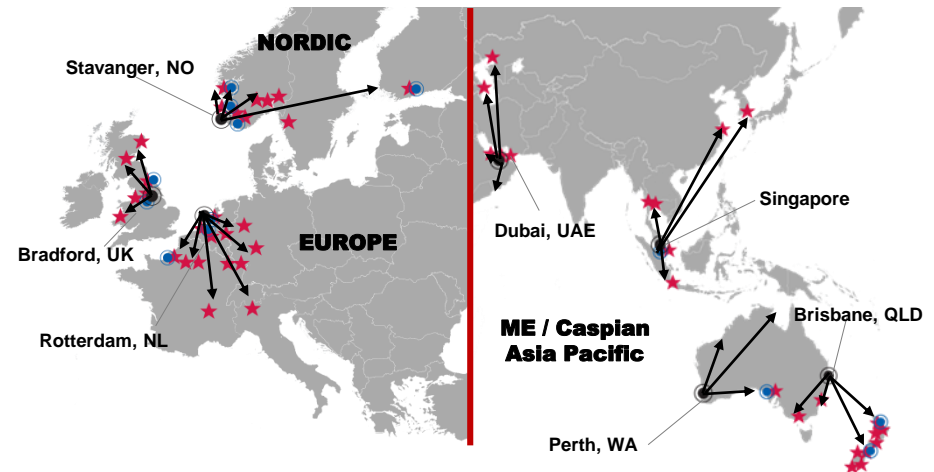
North America

As of
9/30/2016

| | |
|-----------|--------|
| Branches | 134 |
| RDCs | 10 |
| VACs | 15 |
| Employees | ~2,500 |

- ★ Branch Locations
- ☆ Corporate Headquarters
- Regional Distribution Centers
- Valve Automation Centers

International



International

As of
9/30/2016

| | |
|-----------|--------|
| Branches | 54 |
| RDCs | 7 |
| VACs | 12 |
| Countries | 20 |
| Employees | ~1,000 |

MRC Global's Differentiated Value Proposition

Organic Growth

- ✓ **Strong record of winning new customers and expanding existing relationships resulting in growth**

Operational Optimization

- ✓ **Driving enhanced profitability and return on capital through operational efficiencies, disciplined cost management, and portfolio optimization**

Strategic Capital Decisions

- ✓ **Active balance sheet management and robust cash flow create financial flexibility and capital allocation opportunities**

Global M&A Platform

- ✓ **Solid history of strategic acquisitions in advantageous geographies, sectors, and product lines as well as a healthy pipeline of opportunities**

Strong Record of Customer Contract Wins and Renewals – Yields Growth Opportunities

- **Existing MRO Contract Customers**

- Expand sales by adding scope, cross-selling products, project activity, and continued account penetration
- Approximately 50% of sales are from our top 25 customers

- **New MRO Contract Customers**

- Capitalize on MRC Global's superior customer service and broad offering to win additional MRO contracts

- **“Next 75” Customers**

- Drive share with targeted growth accounts through focused sales efforts and exceptional customer service

- **Continue to Expand the Integrated Supply Business**

- Over \$700 million in TTM revenue
 - Gas distribution \$350 million
 - Refining & Upstream \$350 million

Selected Recent Contract Wins and Renewals

| Customer | Geography | Term |
|----------------------------|-----------------------------|-----------|
| BASF | North America | 3 Years |
| The Chemours Company | U.S. | 5 Years |
| Chevron Gulf of Mexico | U.S. | Evergreen |
| Shell | Australia | 5 Years |
| Statoil | Norway | Project |
| Marathon Oil | U.S. | 5 Years |
| California Resources | U.S. | 3 Years |
| TECO Energy | U.S. | 5 Years |
| SABIC | U.S., Europe & Saudi Arabia | 5 Years |
| Phillips 66 | U.S. & Europe | 5 Years |
| Marathon Petroleum | U.S. | 3 Years |
| Canadian Natural Resources | Canada | 3 Years |

Expanding Higher Margin Product Offerings Increases Growth Opportunities and Profitability

- **Weight product mix to higher margin products - Generate 40% of revenue from valves and technical products** (valves, automation, measurement & instrumentation)
 - Organic growth through expanded product offerings, further penetration of customers and markets with a focus on downstream chemical markets
 - Future M&A targeted toward higher margin products & downstream
- **Expanded higher margin product offerings** from Cameron brand valves, measurement and instrumentation
 - **Valves** – Global Enterprise Distributor Program (EDP) with Cameron for additional valves
 - **Measurement & Instrumentation (M&I)** – Exclusive EDP with Cameron for M&I products in North America
 - Includes 1,300 new SKUs
 - Opportunity to expand to midstream and downstream customers
 - Potential 2017 annual incremental revenue opportunity \$125-150 million

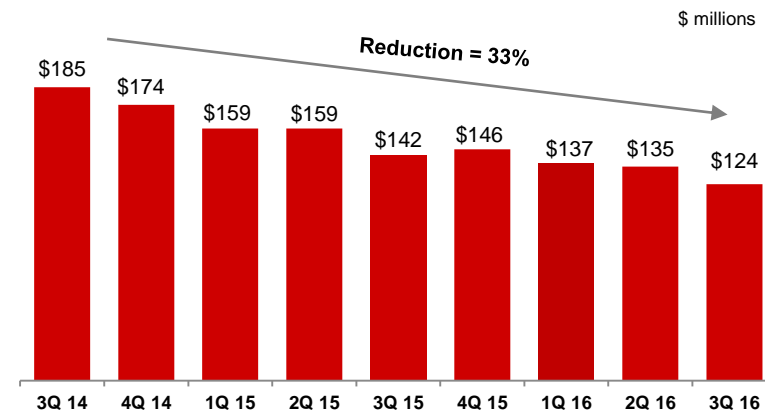


Focus on Optimizing Operations

Actively Managing Costs

- Management team with average experience > 30 years; strong track record of actively managing costs
- Successfully executing on cost reduction measures
 - Headcount reductions
 - Hiring & wage freezes
 - Streamline organizational structure
- Reduced headcount by 29% since mid-2014; continue to adjust as market conditions evolve

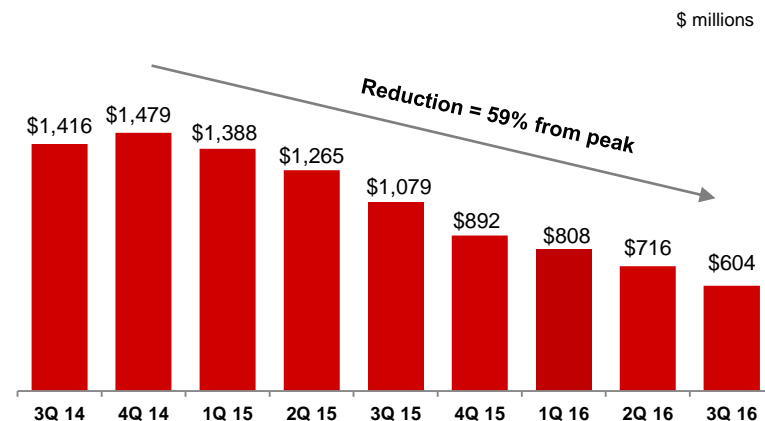
Actively Managing SG&A Costs



Working Capital Management

- Continue focus on optimizing working capital investment
 - Reduced days sales outstanding by seven days since 2014.
 - Generated \$920 million in operating cash flow since 2014.

Optimizing Net Working Capital¹



1. Excludes cash. All periods have been restated to reflect the 1Q 2016 adoption of a new accounting standard, which resulted in the classification of all deferred taxes as non-current.

Strategic Capital Decisions Support Growth

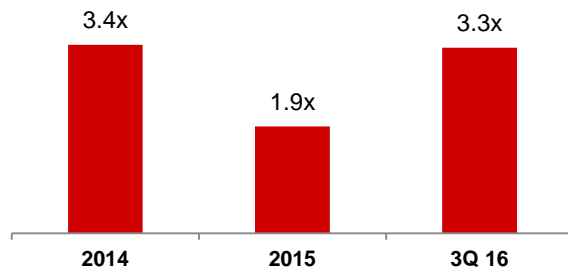
Effectively Positioning the Balance Sheet ...

- Significant reduction in total debt from:
 - Strong cash flow generation
 - Perpetual convertible preferred stock issuance
- Advantageous debt agreements with favorable terms, low interest rate and 2019 maturities
- Favorable liquidity position of \$688 million

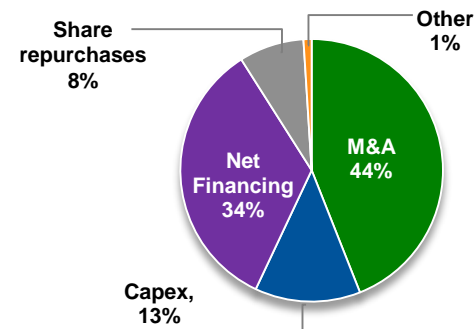
... For Capital Deployment Opportunities

- Organic growth initiatives
 - Investments in products and technology to drive share gains
- Debt repayment
 - Reduced net debt by \$974 million in 2015 and \$148 million in the nine months ended 9/30/2016
 - Voluntary repayment of \$100 million on Term Loan B in November 2016
- Accretive M&A
 - 44% of cash flow deployed on M&A since 2010
- Opportunistic share repurchases
 - Repurchased \$100 million through 3Q16
 - Increased authorization to \$125 million in November 2016

Net Leverage



Use of Cash Flow (2010 – 3Q 2016¹)



1. Investing and Financing cash flows from 2010 through 3Q 2016. Net Financing equals the total issuance less repayment of debt and equity excluding share repurchases.

Global Platform For Continued M&A

North American Consolidation



Global Acquisitions



Differentiated Position

Targeted Sectors

- Merger of McJunkin and Red Man created the largest PVF distributor to energy companies in the world
- Augmented North American platform through seven bolt-on acquisitions and organic growth
- Acquired Transmark in 2009 as a platform for international expansion
- Expanded markets served and enhanced product portfolio through several subsequent acquisitions
- Acquired Stream in 2014, which added a differentiated offshore production facility capability and provided expertise to grow in offshore markets
- Global service capability enables expanded relationships with customers and organic growth opportunity
- Diversified across the energy infrastructure complex, serving upstream, midstream and downstream customers
- Continue to target global assets & build scale with a focus on downstream, MRO, alloys & valves

Strategic Acquisitions

| Date | Company Acquired | Country | Rev (\$million) ¹ |
|--------|-------------------------------|---------------------|------------------------------|
| Oct-08 | LaBarge | U.S. | \$ 233 |
| Oct-09 | Transmark | Europe and Asia | 346 |
| May-10 | South Texas Supply | U.S. | 9 |
| Aug-10 | Dresser Oil Tools Supply | U.S. | 13 |
| Jun-11 | Stainless Pipe and Fittings | Australia / SE Asia | 91 |
| Jul-11 | Valve Systems and Controls | U.S. | 13 |
| Mar-12 | OneSteel Piping Systems | Australia | 174 |
| Jun-12 | Chaparral Supply | U.S. | 71 |
| Dec-12 | Production Specialty Services | U.S. | 127 |
| Jul-13 | Flow Control Products | U.S. | 28 |
| Dec-13 | FlangeFitt Stainless | United Kingdom | 24 |
| Jan-14 | Stream | Norway | 271 |
| May-14 | MSD Engineering | Singapore & SE Asia | 26 |
| Jun-14 | HypTeck | Norway | 38 |

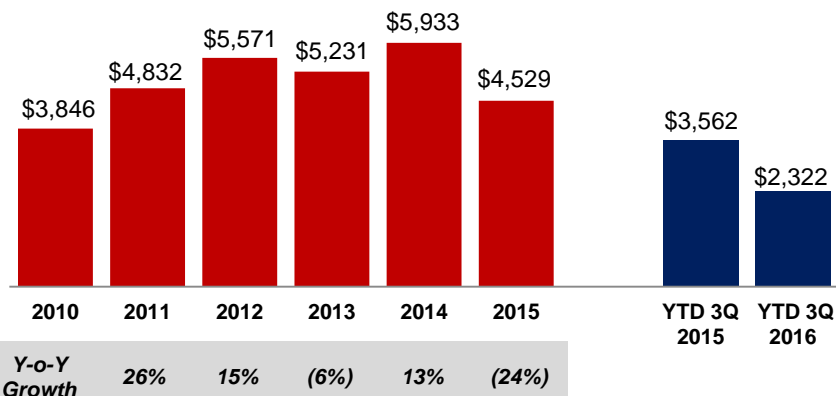
\$ 1.46+ Billion

1. Reflects reported revenues for the year of acquisition or 2013 for Stream, MSD and HypTeck.

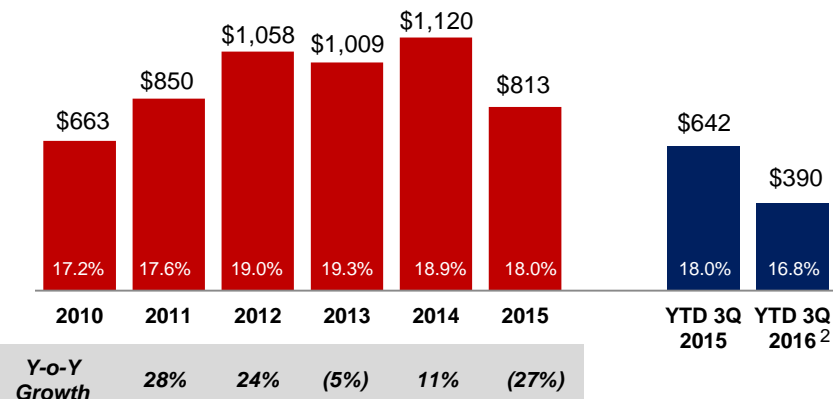
Financial Performance

(\$ millions, except per share data)

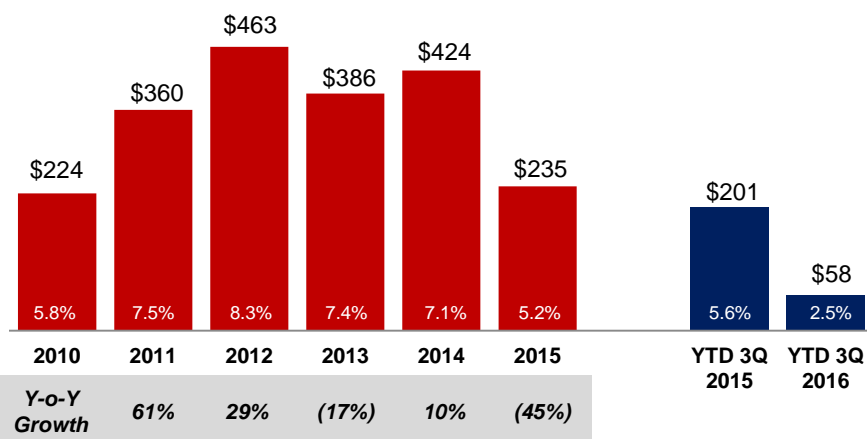
Sales



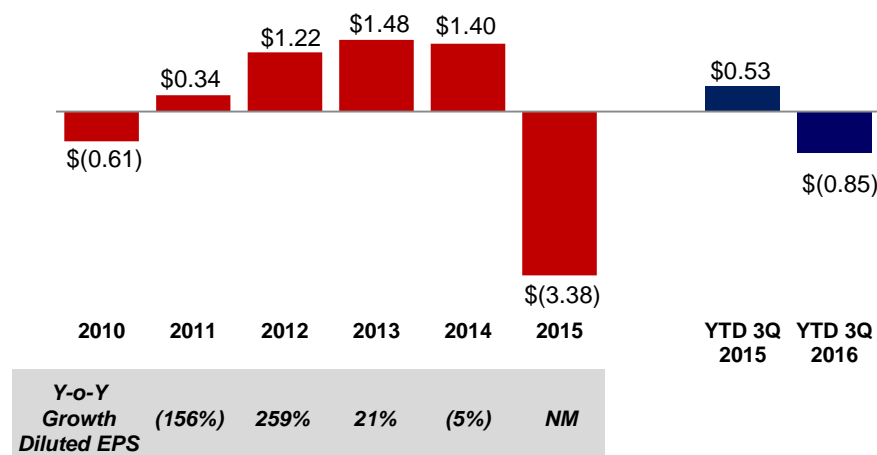
Adjusted Gross Profit and % Margin¹



Adjusted EBITDA and % Margin¹



Diluted EPS



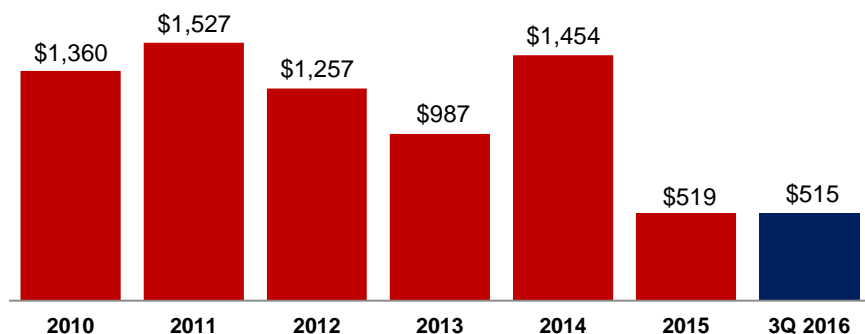
1. See reconciliation of non-GAAP measures to GAAP measures in the appendix

2. Includes \$45 million of non-cash, pre-tax charges recorded in cost of goods sold related to a restructuring of our Australian business and market conditions in Iraq as well as an increase in reserves for excess and obsolete inventory in the U.S. and Canada as a result of the current market outlook for certain products. Excluding these charges, Adjusted Gross Profit would be \$148 million (18.7%).

Strong Balance Sheet Provides Financial Flexibility

(\$ millions)

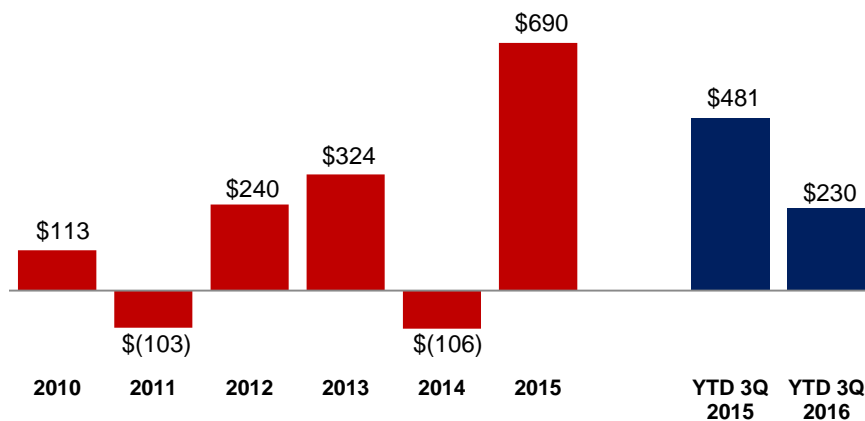
Total Debt



Net Leverage¹:

| | | | | | | |
|------|------|------|------|------|------|------|
| 5.8x | 4.1x | 2.6x | 2.5x | 3.4x | 1.9x | 3.3x |
|------|------|------|------|------|------|------|

Cash Flow from Operations



Capital Structure

September 30,
2016

| | |
|---------------------------|--------|
| Cash and Cash Equivalents | \$ 213 |
|---------------------------|--------|

Total Debt (including current portion):

| | |
|--|--------|
| Term Loan B due 2019, net of discount & deferred financing costs | \$ 515 |
|--|--------|

| | |
|------------------------------|---|
| Global ABL Facility due 2019 | - |
|------------------------------|---|

| | |
|------------|--------|
| Total Debt | \$ 515 |
|------------|--------|

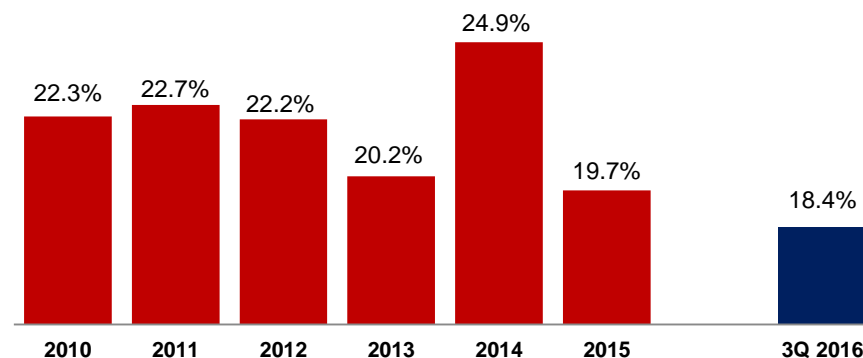
| | |
|-----------------|-----|
| Preferred stock | 355 |
|-----------------|-----|

| | |
|-----------------------------|-----|
| Common stockholders' equity | 805 |
|-----------------------------|-----|

| | |
|----------------------|----------|
| Total Capitalization | \$ 1,675 |
|----------------------|----------|

| | |
|-----------|--------|
| Liquidity | \$ 688 |
|-----------|--------|

Net Working Capital as % of Sales²



1. Multiples represent Net Debt / trailing twelve months EBITDA.
2. Working capital defined as Current Assets (excluding Cash) - Current Liabilities. Sales are on trailing twelve months basis.

Compelling Long-Term Investment

- **Market Leader in PVF Distribution, Serving Critical Function to the Energy Industry**
- **Diversified Across Sectors, Regions and Customers**
- **Differentiated Global Platform Creates Customer Value**
- **Counter-cyclical Cash Flow and Strong Balance Sheet**
- **Organic Growth Potential from Existing Business, Supported by Long-term Secular Growth from Global Energy Demand**
- **Proven History of Driving Continuous Productivity Improvements to Deliver Industry Leading Margins**
- **Industry Consolidator with Proven Success in Acquiring and Integrating Businesses**
- **World-class Management Team with Significant Distribution and Energy Experience**



Appendix

Pro Forma Revenue excluding OCTG Revenue

| (\$ millions) | Twelve months ended September 30, 2016 | Twelve months ended December 31 | | | | | |
|--------------------------|---|---------------------------------|----------------|----------------|----------------|----------------|----------------|
| | | 2015 | 2014 | 2013 | 2012 | 2011 | 2010 |
| Revenue | \$3,289 | \$4,529 | \$5,933 | \$5,231 | \$5,571 | \$4,832 | \$3,846 |
| Less: OCTG revenue | 81 | 311 | 556 | 464 | 715 | 809 | 769 |
| Pro forma revenue | \$3,208 | \$4,218 | \$5,377 | \$4,767 | \$4,856 | \$4,023 | \$3,077 |

Adjusted EBITDA Reconciliation

| (\$ millions) | Nine months ended Sept 30 | | Year ended December 31 | | | | | |
|---|------------------------------|--------------|------------------------|--------------|--------------|--------------|--------------|--------------|
| | 2016 | 2015 | 2015 | 2014 | 2013 | 2012 | 2011 | 2010 |
| Net (loss) income | \$(65) | \$61 | \$(332) | \$144 | \$152 | \$118 | \$29 | \$(52) |
| Income tax (benefit) expense | (9) | 46 | (11) | 82 | 85 | 64 | 27 | (23) |
| Interest expense | 26 | 38 | 48 | 62 | 61 | 113 | 137 | 140 |
| Depreciation and amortization | 16 | 15 | 21 | 23 | 22 | 19 | 17 | 17 |
| Amortization of intangibles | 35 | 46 | 60 | 68 | 52 | 49 | 51 | 54 |
| (Decrease) increase in LIFO reserve | (7) | (30) | (53) | 12 | (20) | (24) | 74 | 75 |
| Inventory-related charges | 40 | - | - | - | - | - | - | - |
| Goodwill & intangible asset impairment | - | - | 462 | - | - | - | - | - |
| Change in fair value of derivative instruments | - | 1 | 1 | 1 | (5) | (2) | (7) | 5 |
| Equity-based compensation expense | 9 | 8 | 11 | 9 | 15 | 8 | 8 | 4 |
| Severance & restructuring charges | 12 | 9 | 14 | 7 | 1 | - | 1 | 3 |
| Write-off of debt issuance costs | - | 3 | 3 | - | - | - | - | - |
| Litigation matter | - | - | 3 | - | - | - | - | - |
| Foreign currency losses (gains) | 1 | 4 | 3 | 3 | 13 | (1) | (1) | - |
| Loss on disposition of non-core product line | - | - | 5 | 10 | - | - | - | - |
| Insurance charge | - | - | - | - | 2 | - | - | - |
| Cancellation of executive employment agreement (cash portion) | - | - | - | 3 | - | - | - | - |
| Expenses associated with refinancing | - | - | - | - | 5 | 2 | 9 | - |
| Loss on early extinguishment of debt | - | - | - | - | - | 114 | - | - |
| Pension settlement | - | - | - | - | - | 4 | - | - |
| Legal and consulting expenses | - | - | - | - | - | - | 10 | 4 |
| Provision for uncollectible accounts | - | - | - | - | - | - | - | (2) |
| Joint venture termination | - | - | - | - | - | - | 2 | - |
| Other expense (income) | - | - | - | - | 3 | (1) | 3 | (1) |
| Adjusted EBITDA | \$58 | \$201 | \$235 | \$424 | \$386 | \$463 | \$360 | \$224 |

Adjusted Gross Profit Reconciliation

| (\$ millions) | Nine months ended Sept 30 | | Year ended December 31 | | | | | |
|-------------------------------------|------------------------------|--------------|------------------------|----------------|----------------|----------------|--------------|--------------|
| | 2016 | 2015 | 2015 | 2014 | 2013 | 2012 | 2011 | 2010 |
| Gross profit | \$346 | \$611 | \$786 | \$1,018 | \$955 | \$1,014 | \$708 | \$518 |
| Depreciation and amortization | 16 | 15 | 20 | 22 | 22 | 19 | 17 | 17 |
| Amortization of intangibles | 35 | 46 | 60 | 68 | 52 | 49 | 51 | 54 |
| Increase (decrease) in LIFO reserve | (7) | (30) | (53) | 12 | (20) | (24) | 74 | 74 |
| Adjusted Gross Profit | \$390 | \$642 | \$813 | \$1,120 | \$1,009 | \$1,058 | \$850 | \$663 |