#### **UNITED STATES** SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

#### FORM 8-K

CURRENT REPORT Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): March 7, 2023

## MRC GLOBAL INC. (Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation)

001-35479 (Commission File Number) 20-5956993 (I.R.S. Employer Identification Number)

1301 McKinney Street, Suite 2300 Houston, Texas 77010 (Address of Principal Executive Offices)

Registrant's telephone number, including area code: (877) 294-7574

	ck the appropriate box below if the Form 8-K filing in the provisions (see General Instruction A.2. below		ng obligation of the registrant under any of the									
	Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)											
	Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)											
	Pre-commencement communications pursuant to R	Rule 14d-2(b) under the Exchange Act (17 C	FR 240.14d-2(b))									
	Pre-commencement communications pursuant to R	Rule 13e-4(c) under the Exchange Act (17 C	FR 240.13e-4(c))									
	Securities registered pursuant to Section 12(b) of the	he Act:										
	Title of each class	Trading symbol(s)	Name of each exchange on which registered									
	Common Stock, par value \$0.01	MRC	New York Stock Exchange									
	cate by check mark whether the registrant is an emer- oter) or Rule 12b-2 of the Securities Exchange Act of		5 of the Securities Act of 1933 (§230.405 of this									
	of Rule 120 2 of the Securities Exchange Net of	1754 (§240.120 2 of this chapter).										
•	erging growth company	11754 (§240.120 2 of this chapter).										

#### Item 7.01 Regulation FD Disclosure.

MRC Global Inc. ("MRC Global" or the "Company") executive management will make presentations from time to time to current and potential investors, lenders, creditors, insurers, vendors, customers, employees and others with an interest in MRC Global and its business regarding, among other things, MRC Global's operations and performance. A copy of the materials to be used at the presentations (the "Presentation Materials") is included as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference.

The information contained in the Presentation Materials is summary information that should be considered in the context of MRC Global's filings with the Securities and Exchange Commission and other public announcements that MRC Global may make by press release or otherwise from time to time. The Presentation Materials speak as of the date of this Current Report on Form 8-K. While MRC Global may elect to update the Presentation Materials in the future or reflect events and circumstances occurring or existing after the date of this Current Report on Form 8-K, MRC Global specifically disclaims any obligation to do so. The Presentation Materials will also be posted in the Investor Relations section of MRC Global's website, <a href="http://www.mrcglobal.com">http://www.mrcglobal.com</a>, for 90 days.

The information referenced under Item 7.01 (including Exhibit 99.1 referenced under Item 9.01 below) of this Current Report on Form 8-K is being "furnished" under "Item 7.01. Regulation FD Disclosure" and, as such, shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section. The information set forth in this Current Report on Form 8-K (including Exhibit 99.1 referenced under Item 9.01 below) shall not be incorporated by reference into any registration statement, report or other document filed by MRC Global pursuant to the Securities Act of 1933, as amended, except as shall be expressly set forth by specific reference in such filing.

#### Item 9.01 Financial Statements and Exhibits.

- (d) Exhibits.
- 99.1 <u>Investor presentation, dated March 7, 2023</u>
- 104 Cover Page Interactive Data File The cover page XBRL tags from this Current Report on Form 8-K are embedded within the Inline XBRL document

#### INDEX TO EXHIBITS

Exhibit No.	<u>Description</u>
99.1	Investor presentation, dated March 7, 2023
104	Cover Page Interactive Data File – The cover page XBRL tags from this Current Report on Form 8-K are embedded within the Inline XBRL document.

#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: March 7, 2023

MRC GLOBAL INC.

By: /s/ Kelly Youngblood
Kelly Youngblood
Executive Vice President and Chief Financial Officer

## **MRC Global**

## **Investor Presentation**

March 7, 2023

Rob Saltiel President & CEO

Kelly Youngblood
Executive Vice President & CFO



### **Forward Looking Statements**

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Words such as "will," "expect," "look forward," guidance," "targeted", "goals", and similar expressions are intended to identify forward-looking statements. Statements about the company's business, including its strategy, its industry, the company's future profitability, the company's guidance on its sales, Adjusted EBITDA, Adjusted Net Income, Adjusted Diluted EPS, Adjusted SG&A, Gross Profit, Gross Profit percentage, Adjusted Gross Profit, Adjusted Gross Profit percentage, Net Debt, Tax Rate, Capital Expenditures and Cash from Operations, Free Cash Flow, Free Cash Flow after Dividends, growth in the company's various markets and the company's expectations, beliefs, plans, strategies, objectives, prospects and assumptions are not guarantees of future performance. These statements are based on management's expectations that involve a number of business risks and uncertainties, any of which could cause actual results to differ materially from those expressed in or implied by the forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors, most of which are difficult to predict and many of which are beyond our control, including the factors described in the company's SEC filings that may cause our actual results and performance be materially different from any future results or performance expressed or implied by these forward-looking statements, including the company's Current Report on Form 8-K dated February 13, 2023.

For a discussion of key risk factors, please see the risk factors disclosed in the company's SEC filings, which are available on the SEC's website at www.sec.gov and on the company's website, www.mrcglobal.com. Our filings and other important information are also available on the Investor Relations page of our website at www.mrcglobal.com.

Undue reliance should not be placed on the company's forward-looking statements. Although forward-looking statements reflect the company's good faith beliefs, reliance should not be placed on forward-looking statements because they involve known and unknown risks, uncertainties and other factors, which may cause the company's actual results, performance or achievements or future events to differ materially from anticipated future results, performance or achievements or future events expressed or implied by such forward-looking statements. The company undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, changed circumstances or otherwise, except to the extent required by law.

#### Non-GAAP Disclaimer

In this presentation, the company is providing certain non-GAAP financial measures. These are not measures of financial performance calculated in accordance with U.S. Generally Accepted Accounting Principles (GAAP) and should not be considered as alternatives. The following GAAP measures have the following non-GAAP measures presented and derived from the respective GAAP measures:

- · Net Income (adjusted EBITDA)
- · Net Income margin (adjusted EBITDA margin)
- · Gross profit (Adjusted Gross Profit)
- · Gross profit percentage (Adjusted Gross Profit percentage)
- · Net Income (adjusted Net Income)
- · Diluted Earnings per Share (adjusted diluted EPS)
- · Selling, general and administrative expense (adjusted SG&A)
- · Net cash provided by operations (free cash flow and free cash flow after dividends)
- · Long-term debt, net (Net Debt)
- · Return on Invested Capital (ROIC), Adjusted for LIFO

They should be viewed in addition to, and not as a substitute for, analysis of our results reported in accordance with GAAP. Management believes that these non-GAAP financial measures provide investors a view to measures similar to those used in evaluating our compliance with certain financial covenants under our credit facilities and provide meaningful comparisons between current and prior year period results. They are also used as a metric to determine certain components of performance-based compensation. They are not necessarily indicative of future results of operations that may be obtained by the company.

## **MRC Global**

## **A Compelling Investment Opportunity**



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Leading global distributor of industrial products, services and supply solutions

Diversified portfolio with long-term growth drivers in all end-market sectors

Rapidly improving financial performance and returns on invested capital

Solid balance sheet with flexibility for future growth

Sustainability principles embedded in organizational values and product offerings



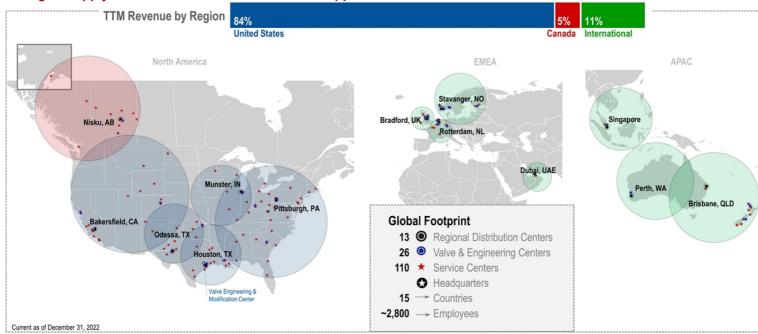
Experts You Can Trust





## Leading Global Distributor of Industrial Products, Services & Supply Solutions

**Integral Supply Chain Partner to Customers and Suppliers** 







# Market-Leading Expertise in Industrial Products, Services and Supply Solutions Scalable Capabilities in Projects, Maintenance and Turnarounds across Multiple End-Market Sectors





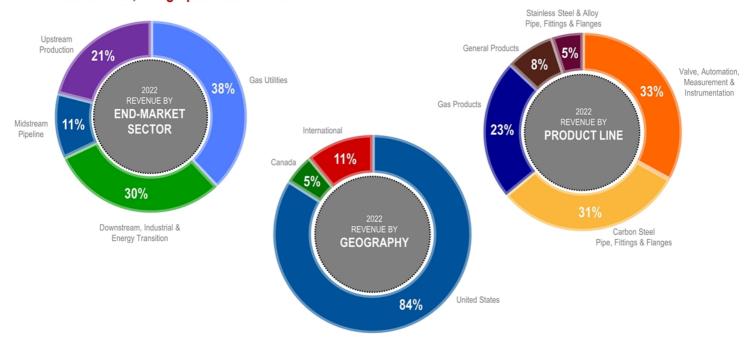


- Industrial Infrastructure Products:
  - · Flow-control equipment (valves and pipe) including low-emission valves that control pollution
  - Measurement and instrumentation
  - · Gas meters and polyethylene pipe
- Value-added Services:
  - Value actuation, modification and ValidTorque<sup>TM</sup>
  - · Complete engineering documentation (CAD drawings)
  - Testing services (e.g., hydrostatic testing, weld x-rays)
  - Steam system surveys and audits
  - · On-site product assistance, training and demonstrations
- Quality Assurance Program Approved Manufacturers List Qualification & Supplier Audits Minimize quality issues and promote customer loyalty
- Integrated Supply Solutions Complete inventory management services including warehouse and logistics solutions, stock replenishment and product rationalization



## Highly Diversified Portfolio with a Stable Customer Base

## Across End-Markets, Geographies and Products





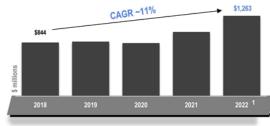
## **Gas Utilities End-Market Sector**

## **Largest Sector, Independent of Commodity Prices**

#### **Growth Drivers**

- Multi-year growth expectations from:
  - · Continual safety and integrity projects and meter modernization
  - · Emissions reduction programs replacing valves
  - New installations with a strong presence in high growth regions of the U.S.
- 5-year CAGR ~11% Increasing customer budgets averages 5-7% per annum
- Market penetration by gaining new customers
- · Market expansion with existing customers by capturing spend on additional product offerings and in new geographies







## Downstream, Industrial & Energy Transition (DIET) End-Market Sector

## **Energy Transition and Process Industry Investments**

#### **Growth Drivers**

- Global energy transition projects as carbon reduction targets are prioritized and government stimulus is deployed, including:
  - · Refinery conversions to biofuel feedstocks
  - · Hydrogen processing
  - · Carbon capture and storage

- Hydroelectric power generation
- · Offshore wind power generation
- Geothermal power generation
- · Petrochemical investments led by secular demand for plastics and other chemicals
- Expanded project management expertise supporting market penetration in energy transition and chemicals for both brownfield and greenfield projects
- · Expansion of liquified natural gas (LNG) facilities in the U.S. and regasification terminals in Europe
- Increased turnaround and maintenance activity in chemicals and refining





12% Industrial & Energy Transition

9% Chemicals

9% Refining



## Upstream Production and Midstream Pipeline End-Market Sectors Traditional Energy Infrastructure

#### **Growth Drivers**

- · Tightening global supply and demand driving increased well completion activity, production and gathering and processing facilities
- · Need for energy security driving:
  - Increasing demand for LNG exports from the U.S. to Europe
  - Increasing European oil and gas production in the North Sea
- · Activity in the U.S. shifting from private operators to IOCs and large independents
- Market penetration from enhanced product mix tailored to smaller producers
- · Pipeline infrastructure capacity tightening leading to need for transmission expansion projects



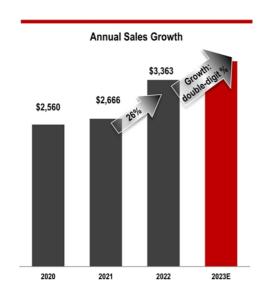


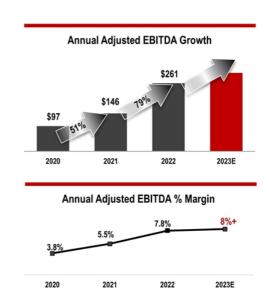


## **Rapidly Improving Top-Line and Bottom-Line Performance**

Double-Digit Revenue Growth, Structurally More Efficient with High Operating Leverage

(\$ millions)



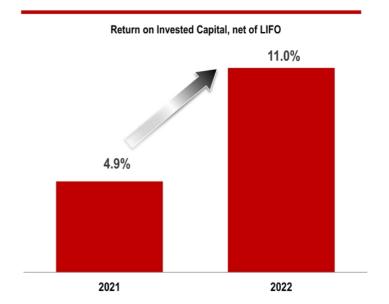


Note: See reconciliation of non-GAAP measures to GAAP measures in the appendix. Reconciling the adjusted EBITDA and EBITDA % margin 2022 targets to annual 2022 outlook regarding the company's net income is not reasonably possible as the impact from inflation or deflation on indices used to calculate LIFO is not possible to reasonably predict.



## Rapidly Rising Returns - Creating More Value for Shareholders

- ROIC is a key metric for capital stewardship and shareholder value creation
- Improvement in ROIC is enabled by increased profitability and enhanced efficiency of inventory and financial working capital
- Significant progress in 2022, with continued improvement expected in 2023



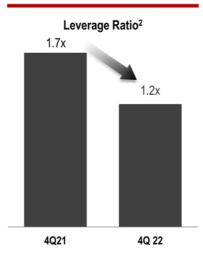
See reconciliation of non-GAAP measures to GAAP measures in the appendix



## Solid Balance Sheet with Flexibility for Future Growth

(\$ millions)

Debt Profile (as of December 31, 2022)	
Cash & Cash Equivalents	\$ 32
Debt (including current portion):	
Term Loan B due 2024 (net of discount & deferred financing costs)	\$ 295
Global ABL Facility due 2026	45
Total Debt	\$ 340







Net debt is total debt less cash. See reconciliation in appendix.
 Net leverage multiples represent net debt / trailing twelve months adjusted EBITDA.
 Cash plus excess availability under the Global ABL facility.



## **Annual Financial Outlook**

2023 Guidance										
Revenue	Profitability & Cash Flow Drivers									
2023 annual – increase by double-digit percentage	Adjusted Gross Profit – full year average of at least 21%									
	Adjusted EBITDA – 8% or higher									
By sector										
Gas Utilities – increase by upper single-digit percentage	SG&A – mid-13% range, as a percentage of sales									
DIET – increase by upper single-digit percentage	• Tax rate – 26 - 28% annual									
Upstream – increase by high teens percentage										
Midstream – increase by low teens percentage										
By segment	Cash Flow									
U.S. – increase by low double-digit percentage	Capital expenditures – \$10 - 15M									
Canada – increase by low double-digit percentage	Cash flow from operations – \$120M or better									
International – increase by low double-digit percentage										
Sequential										
1Q23 – down low single digit percentage versus 4Q22										

Note: See our Current Report on Form 8-K dated February 13, 2023, for a reconciliation of non-GAAP measures to their closest GAAP measures and for a discussion of forward-looking statements and the factors that might impact the various items in the 2023 Outlook



## Sustainability Built into Organizational Values and Product Offerings

#### Environmental

- Pollution control products support customers' emission reduction targets
- Scope 1 emissions reduced 10% in 2021 over 2020
- Scope 2 emissions 44% of electricity consumption from renewables in 2021, up from 21% in 2020
- All steel pipe, valves and flanges from recycled steel to varying degrees

#### **ESG Developments**

- Published our 5th ESG report in June 2022
- Established SVP-Sustainability position in 2022 to lead ESG strategy and execution

Newsweek named MRC Global one of

America's Most Responsible Companies

# Health, Safety Health, Safety Health, Safety And Employee Engagement Inventor, to prove I

#### **Diversity & Inclusion**

- 40% of Board of Directors from Diversity Groups
- 75% of Board leadership positions from Diversity Groups including the Chairman
- Global company leadership roles, director level & above positions - 24% female
- U.S. manager & above positions 21% racially or ethnically diverse

#### Social Responsibility

- · Strong safety culture
- Safety performance exceeds BLS peer group averages
- Global alignment on safety policies, tools and procedures

#### **ESG ACCOLADES**

TOP 15% **S&P's** ESG assessment: Top 15% in the Trading Companies and Distributors sector



Ecovadis Bronze Medal winner



EUISSCA: Top 20% in the Distribution/Logistics and Shipping industry

ctric Utility Industry Sustainable Supply Chain Alliance

#### Governance

- Adopted UN Sustainability Goals
- · Executive compensation tied to safety metric
- Board of Directors' Governance Committee renamed as ESG & Enterprise Risk Committee in 2022

Note: Certain data based on 2022 ESG report for 2021 results where 2022 information is not yet available

## **MRC Global**

## **A Compelling Investment Opportunity**



Leading global distributor of industrial products, services and supply solutions

Diversified portfolio with long-term growth drivers in all end-market sectors



Rapidly improving financial performance and returns on invested capital



Solid balance sheet with flexibility for future growth



Sustainability principles embedded in organizational values and product offerings



Experts You Can Trust



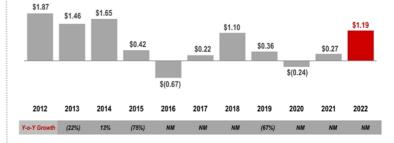


## Annual Financial Performance (\$ millions, except per share data)









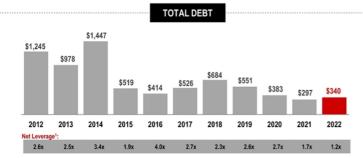
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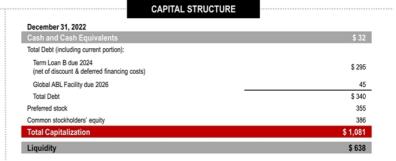
<sup>1.</sup> See reconciliation of non-GAAP measures to GAAP measures in the appendix



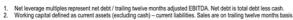
## Balance Sheet (\$ millions)

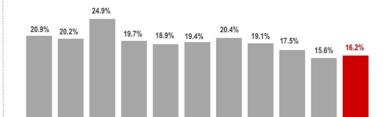












NET WORKING CAPITAL AS % OF SALES<sup>2</sup>



## **Adjusted Gross Profit Reconciliation**

#### VEAD ENDED DESCRIPTION

											16	AK ENDED	DECEMBER	31								
(\$ millions)	20	22	20	21	20	20	20	19	20	18	20	17	20	16	20 <sup>-</sup>	15	20	14	20	13	20	12
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales
Sales	\$ 3,363		\$2,666		\$2,560		\$3,662		\$4,172		\$3,646		\$3,041		\$4,529		\$5,933		\$5,231		\$5,571	
Gross profit	610	18.1%	\$ 417	15.6%	\$ 431	16.8%	\$ 653	17.8%	\$ 689	16.5%	\$ 582	16.0%	\$ 468	15.4%	\$ 786	17.4%	\$ 1,018	17.2%	\$ 955	18.3%	\$ 1,014	18.2%
Depreciation and amortization	18		19		20		21		23		22		22		21		22		22		19	
Amortization of intangibles	21		24		26		42		45		45		47		60		68		52		49	
Increase (decrease) in LIFO reserve	66		77		(19)		(2)		62		28		(14)		(53)		12		(20)		(24)	
Inventory charges and other	-		-		46		5		-		6		45		-		-		-		-	
Adjusted Gross Profit	\$ 715	21.3%	\$ 537	20.1%	\$ 504	19.7%	\$ 719	19.6%	\$ 819	19.6%	\$ 683	18.7%	\$ 568	18.7%	\$ 814	18.0%	\$ 1,120	18.9%	\$ 1,009	19.3%	\$ 1,058	19.0%

Note: Adjusted Gross Profit is a non-GAAP measure. For a discussion of the use of Adjusted Gross Profit, see our Current Report on Form 8-K dated February 13, 2023.



## **Adjusted EBITDA Reconciliation – Annual Periods**

FAR ENDED DECEMBER 31

(\$ millions)	202	22	203	21	20	20	2019		20	18	2017	
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount % of Sales		Amount	% of Sales	Amount	% of Sales
Sales	\$ 3,363		\$ 2,666		\$2,560		\$3,662		\$4,172		\$3,646	
					A 10=11							
Net income (loss)	\$ 75	2.4%	\$ (14)	(0.5)%	\$ (274)	(10.7%)	\$ 39	1.1%	\$ 74	1.8%	\$ 50	1.4%
Income tax expense (benefit)	35				(9)		27		21		(43)	
Interest expense	24		23		28		40		38		31	
Depreciation and amortization	18		19		20		21		23		22	
Amortization of intangibles	21		24		26		42		45		45	
Increase (decrease) in LIFO reserve	66		77		(19)		(2)		62		28	
Equity-based compensation expense	13		12		12		16		14		16	
Foreign currency losses (gains)	8		2		2		(1)		(1)		(2)	
Employee separation			1						-			
Inventory-related charges					46		5		-		6	
Facility closures			1		17							
Goodwill & intangible asset impairment					242							
Severance & restructuring charges	1		1		14		9		4		14	
Gain on sale of leaseback					(5)							
Recovery of supplier bad debt & Supplier bad debt					(2)		5					
Gain on early extinguishment of debt					(1)							
Write off of debt issuance costs									1		8	
Litigation matter											3	
Change in fair value of derivative instruments									(1)		1	
Adjusted EBITDA	\$ 261	7.8%	\$ 146	5.5%	\$ 97	3.8%	\$ 201	5.5%	\$ 280	6.7%	\$ 179	4.9%

Note: Adjusted EBITDA is a non-GAAP measure. For a discussion of the use of adjusted EBITDA, see our Current Report on Form 8-K dated February 13, 2023.



## Adjusted EBITDA Reconciliation – Annual Periods

#### YEAR ENDED DECEMBER 31

(\$ millions)	20	16	20°	15	20	14	201	13	201	2			
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales			
Sales	\$3,041		\$4,529		\$5,933		\$5,231		\$5,571				
Net (loss) income	\$ (83)	(2.7%)	\$ (331)	(7.3%)	\$ 144	2.4%	\$ 152	2.9%	\$ 118	2.1%			
Income tax (benefit) expense	(8)		(11)		82		85		64				
Interest expense	35		48		62		61		113				
Depreciation and amortization	22		21		22		22		19				
Amortization of intangibles	47		60		68		52		49				
(Decrease) increase in LIFO reserve	(14)		(53)		12		(20)		(24)				
Equity-based compensation expense	12		10		9		15		8				
Foreign currency losses (gains)	4		3		3		13		(1)				
Goodwill & intangible asset impairment			462				-						
Inventory-related charges	40						-						
Severance & restructuring charges	20		14		8		1						
Loss on early extinguishment of debt			-				-		114				
Write off of debt issuance costs	1		3		-		-		-				
Litigation matter			3				-						
Change in fair value of derivative instruments	(1)		1		1		(5)		(2)				
Loss on disposition of non-core product line			5		10		-						
Insurance charge							2						
Cancellation of executive employment agreement (cash portion)			-		3		-						
Expenses associated with refinancing			-				5		2				
Pension settlement			-				-		4				
Other expense (income)			-				3		(1)				
Adjusted EBITDA	\$ 75	2.5%	\$ 235	5.2%	\$ 424	7.1%	\$ 386	7.4%	\$ 463	8.3%			

Note: Adjusted EBITDA is a non-GAAP measure. For a discussion of the use of adjusted EBITDA, see our Current Report on Form 8-K dated February 13, 2023.



## Adjusted Net Income (Loss) Reconciliation – Annual Periods

#### YEAR ENDED DECEMBER 31

(\$ millions)	20	22	20	21	20	20	20	19	20	18	20	17
	Amount	Per Share	Amount	Per Share	Amount	Per Share	Amount	Per Share	Amount	Per Share	Amount	Per Share
Net income (loss) attributable to common stockholders	\$ 51	\$ 0.60	\$ (38)	\$ (0.46)	\$ (298)	\$ (3.63)	\$ 15	\$ 0.18	\$ 50	\$ 0.54	\$ 26	\$ 0.27
Goodwill and intangible asset impairment, net of tax	-				234	2.85						
Inventory-related charges, net of tax	-	-	-	-	38	0.46	5	0.06			6	0.06
Severance and restructuring, net of tax	-	-	1	0.01	12	0.15	7	0.08	3	0.03	14	0.15
Recovery of supplier bad debt and supplier bad debt, net of tax	-	-	-	-	(2)	(0.02)	5	0.06	-	-	-	-
Increase (decrease) in LIFO reserve, net of tax	50	0.59	58	0.71	(15)	(0.18)	(2)	(0.02)	48	0.52	18	0.19
Facility closures, net of tax	-	-	1	0.01	15	0.18	-	-	-		-	-
Gain on sale leaseback	-	-	-	-	(4)	(0.05)	-	-	-		-	-
Litigation matter, net of tax	-	-	-		-	-		-	-	-	2	0.02
Write-off of debt issuance costs, net of tax		-	-	-	-	-	-	-	1	0.01	5	0.05
Income tax adjustment	-	-	-	-	-	-	-	-	-	-	(50)	(0.52)
Adjusted net income (loss) attributable to common stockholders	\$ 101	\$ 1.19	\$ 22	\$ 0.27	\$ (20)	\$ (0.24)	\$ 30	\$ 0.36	\$ 102	\$ 1.10	\$ 21	\$ 0.22

Note: Adjusted net income is a non-GAAP measure. For a discussion of the use of adjusted net income, see our Current Report on Form 8-K dated February 13, 2023.



# Adjusted Net Income (Loss) Reconciliation – Annual Periods YEAR ENDED DECEMBER 31

(\$ millions)	20	16	20	15	20	14	2013		2012	
	Amount	Per Share	Amount	Per Share	Amount	Per Share	Amount	Per Share	Amount	Per Share
Net (loss) income attributable to common stockholders	\$ (107)	\$ (1.10)	\$ (344)	\$ (3.38)	\$ 144	\$ 1.40	\$ 152	\$ 1.48	\$ 118	\$ 1.22
Goodwill and intangible asset impairment, net of tax			402	3.94						
Inventory-related charges, net of tax	33	0.34								
Severance and restructuring, net of tax	17	0.17	11	0.11	6	0.06				
(Decrease) increase in LIFO reserve, net of tax	(9)	(0.09)	(33)	(0.32)	8	0.08	(13)	(0.13)	(15)	(0.15)
Loss on early extinguishment of debt, net of tax			-		-				74	0.76
Litigation matter, net of tax			2	0.02	-			-		
Write-off of debt issuance costs, net of tax	1	0.01	2	0.02	-			-	1	0.01
Executive separation expense, net of tax	-						1	0.01		
Loss on disposition of non-core product lines, net of tax			3	0.03	8	0.08		-		
Insurance charge, net of tax							1	0.01		
Expenses associated with refinancing, net of tax							3	0.03		-
Equity-based compensation acceleration, net of tax							3	0.03		
Income tax adjustment			-		-		3	0.03		
Cancellation of executive employment agreement, net of tax					3	0.03				
Pension settlement, net of tax									3	0.03
Adjusted net (loss) income attributable to common stockholders	\$ (65)	\$ (0.67)	<b>\$</b> 43	\$ 0.42	\$ 169	\$ 1.65	\$ 150	\$ 1.46	\$ 181	\$ 1.87



## **Net Debt & Leverage Ratio Calculation**

#### December 31,

(\$ millions)	2022	2021	2020	2019	2018	2017	2016	2015	2014	2013	2012
Long-term debt, net	\$ 337	\$ 295	\$ 379	\$ 547	\$ 680	\$ 522	\$ 406	\$ 511	\$ 1,439	\$ 970	\$ 1,238
Plus: current portion of long-term debt	3	2	4	4	4	4	8	8	8	8	7
Long-term debt	\$ 340	297	\$ 383	\$ 551	\$ 684	\$ 526	\$ 414	\$ 519	\$ 1,447	\$ 978	\$ 1,245
Less: cash	32	48	119	32	43	48	109	69	25	25	37
Net debt	\$ 308	\$ 249	\$ 264	\$ 519	\$ 641	\$ 478	\$ 305	\$ 450	\$ 1,422	\$ 953	\$ 1,208
Net debt	\$ 308	\$ 249	\$ 264	\$ 519	\$ 641	\$ 478	\$ 305	\$ 450	\$ 1,422	\$ 953	\$ 1,208
Trailing twelve months adjusted EBITDA	261	146	97	201	280	179	75	235	424	386	463
Leverage ratio	1.2	1.7	2.7	2.6	2.3	2.7	4.0	1.9	3.4	2.5	2.6

Note: Net debt and leverage ratio may be non-GAAP measures. For a discussion of the use of net debt, see our Current Report on Form 8-K dated February 13, 202



## Return on Invested Capital (ROIC), Adjusted for LIFO

ROIC, Adjusted for LIFO

(\$ millions)	2022	2021
Net Income (loss)	\$75	\$ (14)
Interest expense, net of tax	18	17
Net Operating Profit After Tax (NOPAT)	\$ 93	\$3
LIFO expense, net of tax	50	58
NOPAT, net of LIFO	\$ 143	\$ 61
Long-term debt	\$ 340	\$ 297
Shareholders' equity	386	323
Preferred stock	355	355
Operating lease liabilities (short and long-term)	218	210
Invested Capital	\$ 1,299	\$ 1,185
Add: Increase in LIFO reserve, net of tax	50	58
Invested Capital, net of LIFO	\$ 1,349	\$ 1,243
ROIC, including LIFO	7.2%	0.3%

Note: ROIC, including LIFO, was calculated from GAAP measures by dividing Invested Capital, net of LIFO, by NOPAT, net of LIFO, Utilizing ROIC calculated using the non-GAAP measures is not better than ROIC calculated using the GAAP measures. However, the company presents ROIC, Adjusted for LIFO, was calculated for LIFO, was calculated using the GAAP measures, thousever, the company presents ROIC, Adjusted for LIFO, because the company believes it provides useful comparisons of the company's ROIC to other distribution companies, including those companies with whom we compare in the distribution of pipe, valves and fittings, many of which do not utilize LIFO inventory costling methodology. The impact of the LIFO inventory costling methodology can cause results to vary substantially from company to company depending upon whether they eligible under the distribution of pipe, valves and fittings. Advised the calculation of ROIC adjusted for LIFO.

Which is a company depending upon whether they eligible under the financial measures calculated and presented in accordance with U.S. GAPH that is most directly companed to NOPAT, net of LIFO, and invested Capital, Net of LIFO, used in the calculation of ROIC, Adjusted for LIFO.