Filed Pursuant to Rule 424(b)(3)
Registration Statement No. 333-173037

PROSPECTUS SUPPLEMENT
(To Prospectus dated April 23, 2012)

MCJUNKIN RED MAN CORPORATION

$1,050,000,000
9.50% Senior Secured Notes due December 15, 2016

Attached hereto and incorporated by reference herein is our Current Report on Form 8-K, filed with the Securities and Exchange Commission on May 31, 2012. This Prospectus Supplement is not complete without, and may not be delivered or utilized except in connection with, the Prospectus, dated April 23, 2012, with respect to the 9.50% Senior Secured Notes due December 15, 2016, including any amendments or supplements thereto.

INVESTING IN THE NOTES INVOLVES A HIGH DEGREE OF RISK. SEE “RISK FACTORS” BEGINNING ON PAGE 13 OF THE PROSPECTUS FOR A DISCUSSION OF CERTAIN FACTORS THAT YOU SHOULD CONSIDER IN CONNECTION WITH AN INVESTMENT IN THE NOTES.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or passed upon the accuracy or adequacy of this prospectus. Any representation to the contrary is a criminal offense.

This prospectus has been prepared for and will be used by Goldman, Sachs & Co. in connection with offers and sales of the notes in market-making transactions. These transactions may occur in the open market or may be privately negotiated at prices related to prevailing market prices at the time of sales or at negotiated prices. Goldman, Sachs & Co. may act as principal or agent in these transactions. We will not receive any proceeds of such sales.

GOLDMAN, SACHS & CO.

May 31, 2012

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT

**Pursuant to Section 13 or 15(d) of the
Securities Exchange Act of 1934**

**Date of Report: May 31, 2012
Date of earliest event reported: May 31, 2012**

MRC GLOBAL INC.
(Exact name of registrant as specified in its charter)

Delaware	001-35479	20-5956993
(State or other jurisdiction of incorporation)	(Commission File Number)	(I.R.S. Employer Identification Number)

**2 Houston Center, 909 Fannin, Suite 3100,
Houston, TX 77010**
(Address of principal executive offices, including zip code)

Registrant's telephone number, including area code: (877) 294-7574

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)

☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)

☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))

☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Item 7.01 Regulation FD Disclosure.

MRC Global Inc. ("MRC") executive management will make a presentation today to attendees of the KeyBanc Capital Markets Industrial, Automotive and Transportation Conference regarding, among other things, MRC's operations and performance. A copy of the materials to be used at the conference (the "Presentation Materials") is included as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference. The Presentation Materials, possibly with modifications, will also be used from time to time after May 31, 2012 in presentations about MRC's operations and performance to current and potential investors, lenders, creditors, insurers, vendors, customers, employees and others with an interest in MRC and its business.

The information contained in the Presentation Materials is summary information that should be considered in the context of MRC's filings with the Securities and Exchange Commission and other public announcements that MRC may make by press release or otherwise from time to time. The Presentation Materials speak as of the date of this Current Report on Form 8-K. While MRC may elect to update the Presentation Materials in the future or reflect events and circumstances occurring or existing after the date of this Current Report on Form 8-K, MRC specifically disclaims any obligation to do so. The Presentation Materials will also be posted in the Investor Relations section of MRC's website, http://www.mrcpvf.com for 90 days.

The information referenced under Item 7.01 (including Exhibit 99.1 referenced in the Item 9.01 below) of this Current Report on Form 8-K is being "furnished" under "Item 7.01. Regulation FD Disclosure" and, as such, shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section. The information set forth in this Current Report on Form 8-K (including Exhibit 99.1 referenced in Item 9.01 below) shall not be incorporated by reference into any registration statement, report or other document filed by MRC pursuant to the Securities Act of 1933, as amended (the "Securities Act"), except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

(d) Exhibits.

99.1 Presentation Materials, dated May 31, 2012

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: May 31, 2012

MRC GLOBAL INC.

By: /s/ James E. Braun
James E. Braun
Executive Vice President and Chief Financial Officer

INDEX TO EXHIBITS

Exhibit No.	Description
99.1	Presentation Materials, dated May 31, 2012

Exhibit 99.1

MRC Global Inc. // 2012 KeyBanc Capital Markets Conference

May 31, 2012

Forward Looking Statements and GAAP Disclaimer

This presentation contains forward-looking statements, including, for example, statements about the Company's business strategy, its industry, its future profitability, growth in the Company's various markets, the strength of future activity levels, and the Company's expectations, beliefs, plans, strategies, objectives, prospects and assumptions. These forward-looking statements are not guarantees of future performance. These statements involve known and unknown risks, uncertainties and other factors that may cause the Company's actual results and performance to be materially different from any future results or performance expressed or implied by these forward-looking statements. For a discussion of key risk factors, please see the risk factors disclosed in the Company's registration statement on Form S-1 effective April 11, 2012, related to our common stock, and our Quarterly Statement on Form 10-Q for the quarter ended March 31, 2012, both of which are available on the SEC's website at www.sec.gov.

Undue reliance should not be placed on the Company's forward-looking statements. Although forward-looking statements reflect the Company's good faith beliefs, reliance should not be placed on forward-looking statements because they involve known and unknown risks, uncertainties and other factors, which may cause our actual results, performance or achievements to differ materially from anticipated future results, performance or achievements expressed or implied by such forward-looking statements. The Company undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, changed circumstances or otherwise, except to the extent required by law.

Statement Regarding use of Non-GAAP Measures:

The Non-GAAP financial measures contained in this presentation (including, without limitation, EBITDA, Adjusted EBITDA, Adjusted EBITDA Margin, Adjusted Gross Profit, Return on Net Assets (RONA) and variations thereof) are not measures of financial performance calculated in accordance with GAAP and should not be considered as alternatives to net income (loss) or any other performance measure derived in accordance with GAAP or as alternatives to cash flows from operating activities as a measure of our liquidity. They should be viewed in addition to, and not as a substitute for, analysis of our results reported in accordance with GAAP, or as alternative measures of liquidity. Management believes that certain non-GAAP financial measures provide a view to measures similar to those used in evaluating our compliance with certain financial covenants under our credit facilities and provide financial statement users meaningful comparisons between current and prior year period results. They are also used as a metric to determine certain components of performance-based compensation. The adjustments and Adjusted EBITDA are based on currently available information and certain adjustments that we believe are reasonable and are presented as an aid in understanding our operating results. They are not necessarily indicative of future results of operations that may be obtained by the Company.

Andrew Lane

Chairman, President & Chief Executive Officer

- Former Executive VP and COO of Halliburton
- Former CEO of Kellogg Brown & Root
- Former CEO of Landmark Graphics

Jim Braun

Executive Vice President & Chief Financial Officer

- Former CFO of Newpark Resources
- Former CFO of Baker Oil Tools
- CPA and Former Partner with Deloitte & Touche

Investment Considerations

- World-Class Management Team With Significant Distribution and Energy Experience
- Clear Market Leader With Global Reach
- Comprehensive Suite of Products and Services
- Strong Long-Term Customer and Supplier Relationships
- Scale and Reach Create Competitive Advantage
- Robust Organic Growth Supported by Positive Secular Trends and Acquisition Opportunities
- Operating leverage drives strong financial performance

Company Snapshot

MRC by the numbers:

2011 Sales	$4.8 B
Locations	410+
Countries	18
Customers	12,000+
Suppliers	12,000+
SKU's	150,000+
Employees	4,425

Industry Sector

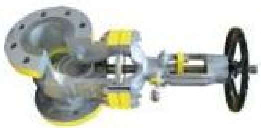
Upstream

Midstream

Downstream / Industrial

Product Categories

Line Pipe / OCTG

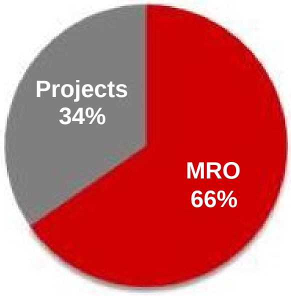


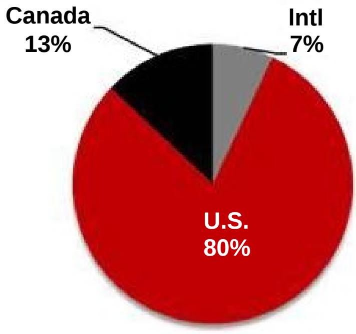
Valves

Flanges

Fittings

Business Model





MRC is the largest global distributor of pipe, valves and fittings (PVF) to the energy industry.

MRC History

McJunkin CORPORATION

Founded 1921

1989 Acquires Appalachian Pipe & Supply

2007 Goldman Sachs Capital Partners Strategic Investment

RED MAN PIPE AND SUPPLY COMPANY

1977 Founded

2005 Acquires Midfield Supply

2007 Merger of McJunkin and Red Man to form MRC

MRC® Global Supplier of Choice®

2008 MRC acquires LaBarge

2009 MRC opens Houston HQ

2009 MRC acquires Transmark

2010 MRC acquires South Texas Supply

2010 MRC acquires Dresser Oil Tools

2011 MRC acquires SPF

2011 MRC acquires VSC

2012 MRC acquires OneSteel Piping Systems

2012 MRC Global IPO; begins trading on NYSE

Business Model

Suppliers

Customers

Supplier Benefits

- Access to over 12,000+ customers worldwide
- Manufacturing and scale efficiencies
- Reduced administrative and selling costs
- Demand visibility
- Customer feedback

Customer Benefits

- Access to over 12,000+ suppliers worldwide
- Scale / supplier consolidation benefits
- Efficiencies and inventory management
- Trusted long-term partnerships
- Seamless integration, “customer connectivity”

MRC plays a critical role in the complex, technical, global energy supply chain

MRC Value Proposition

Customer Need

MRC Value Add

1. **Product Availability**
   - Broad product offering
   - Over $1 billion in inventory

2. **Achieve Lowest Installed Cost**
   - Volume purchasing
   - Global sourcing from 35 countries

3. **Outsource Non-core Functions**
   - Inventory management
   - Integrated supply service

4. **Ease of Doing Business**
   - One-Stop Solution
   - Customized IT system interface

5. **Product Support**
   - Technical support
   - Product specialists

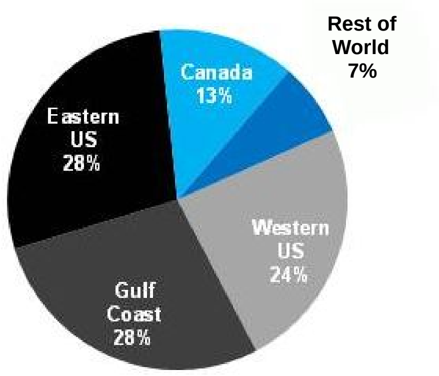
6. **Financial Stability**
   - Fortune 500 company
   - Over $4.8B sales

7. **Quality Assurance**
   - Manufacturer assessment & approved supplier list
   - Supplier Registration Process (SRP)

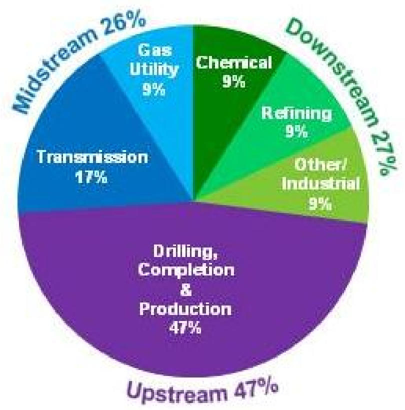
MRC's size and scale enable it to provide value-added services that create competitive advantages

MRC Presence

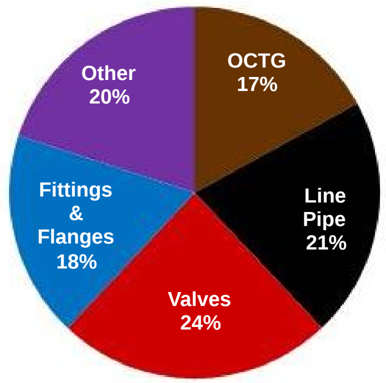
By Geography



By Industry Sector



By Product Line



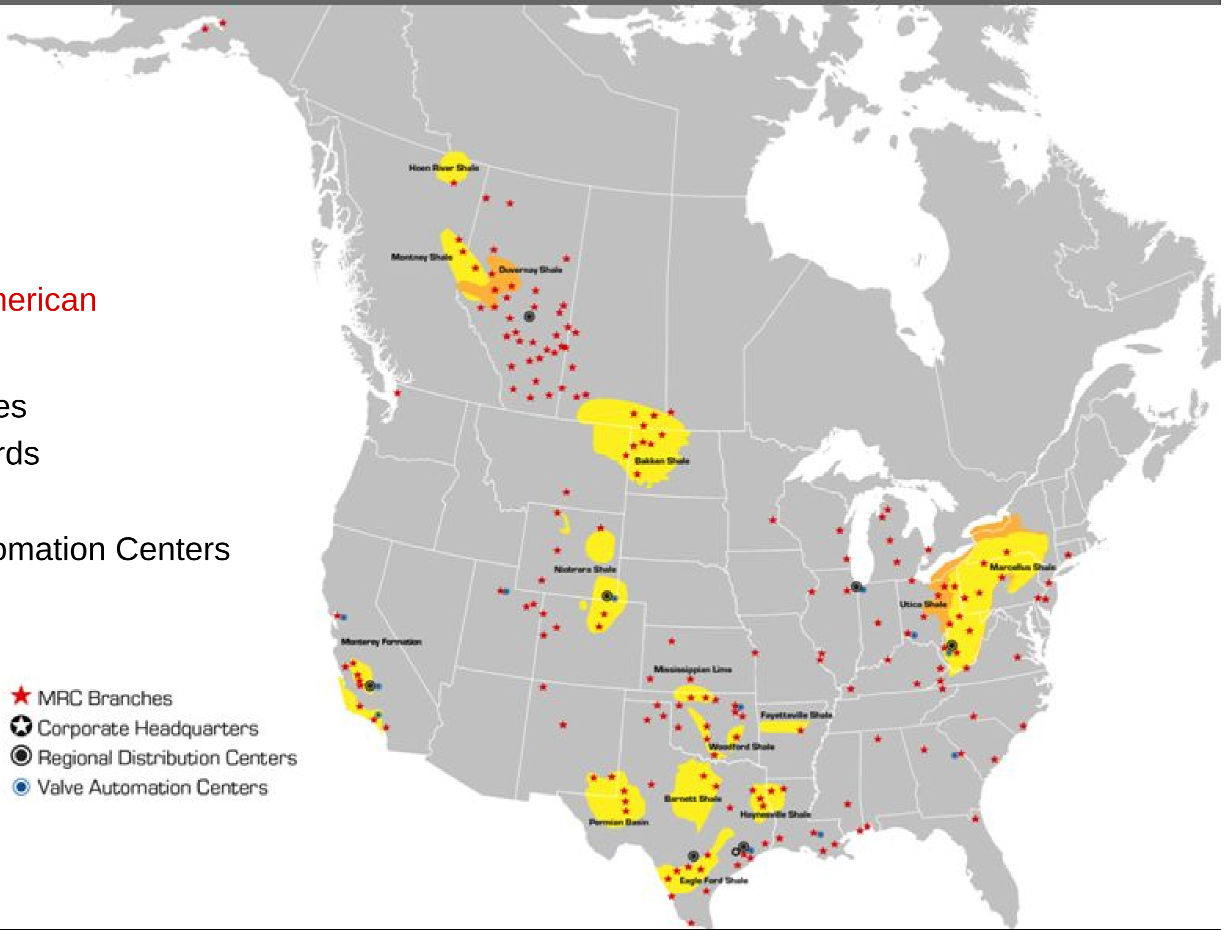
Note: Business mix based on 2011 sales

Diversified by geography, sector, and product line

North America

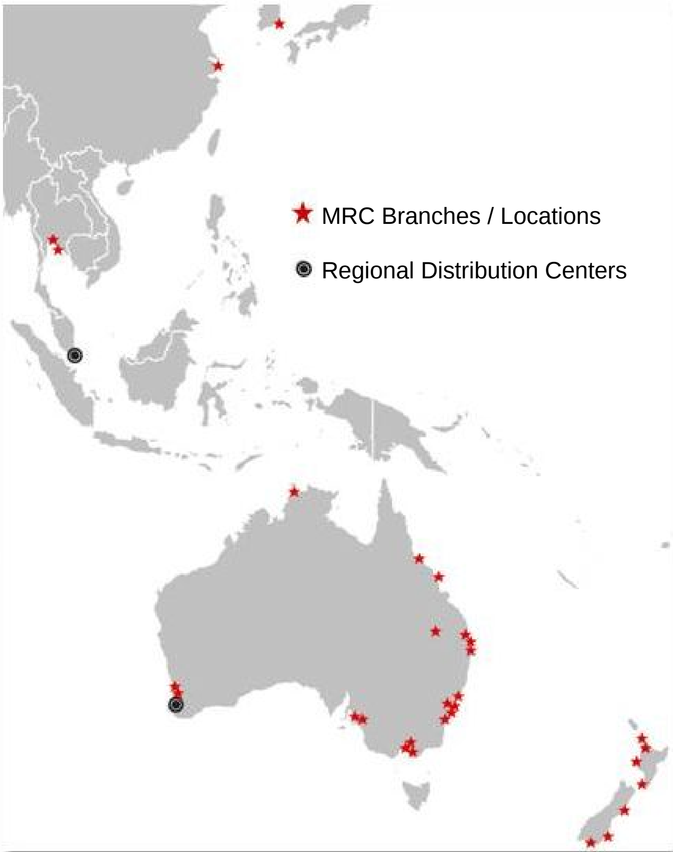
Strong North American Infrastructure

- 175+ Branches
- 150+ pipe yards
- 7 DCs
- 12 Valve Automation Centers



Well positioned to capitalize on shale, heavy oil and oil sands activity.

International



Expanding International Presence

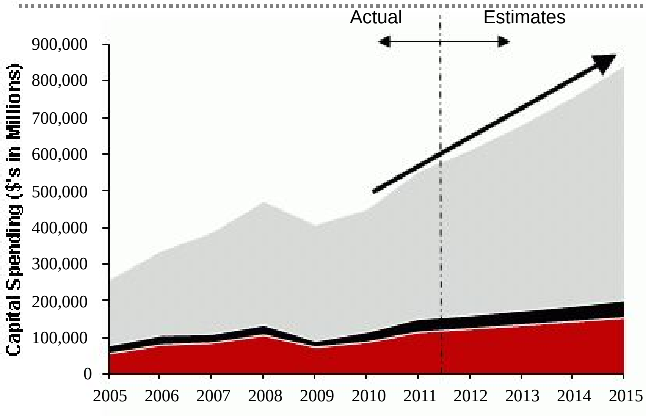
- 40+ branches
- DCs in UK, Singapore and Australia
- 11 valve automation centers

* Barclays Equity Research

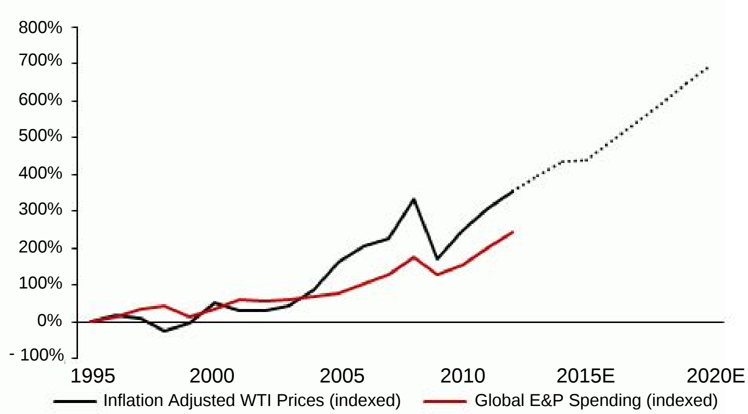
International E&P spending forecast to grow 12% in 2012*

Positive Trends

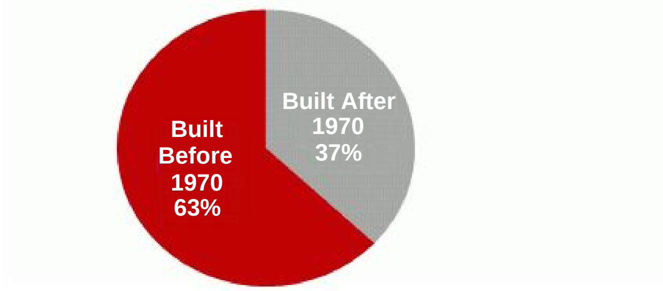
Strong Growth in Global E&P Spending [1]



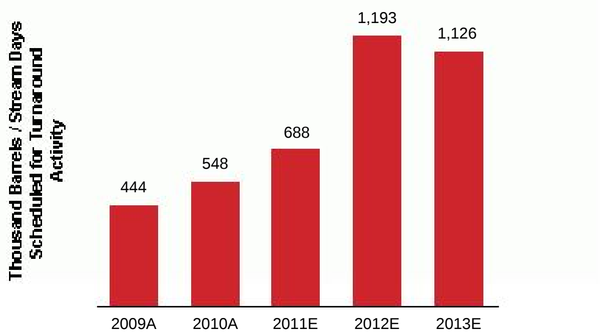
WTI Prices and Global E&P Spending Continue Upward Trend [2]



Aging Infrastructure and New Legislation To Drive Pipeline Replacement [3]



U.S. Refining Turnaround Activity Poised for Growth [4]



[1] *Source: Barclays 2012 E&P Spending Outlook Mid Year Update.*
[2] *Source: Barclays 2012 E&P Spending Outlook Mid Year Update.*
[3] *Source: Pipeline Safety and Hazardous Materials Administration, Wall Street Journal, for Top 10 states by pipeline mileage*
[4] *Source: Industrial Info Resource, Inc. Based on quarterly average planned unit outages.*

Changing PVF Distribution Landscape

10 – 15 Years Ago

Decentralized Procurement

- PVF purchasing handled locally
- Facility-by-facility basis
- Separate contracts by product class:
  - Pipe
  - Valves
  - Fittings
  - Flanges
  - Supplies

Today

Centralized Procurement

- Purchasing more consolidated
- Contracts by "stream":
  - Up
  - Mid
  - Down
- National purchasing
- Contracts cover all PVF
- Customers seek vendors with size/scale

Next 5 to 10 Years

Global

- Far more consolidated
- Global up / mid / downstream PVF contracts
- National Oil Companies adopting distribution model

Consolidating energy industry benefits global players

Increasing Shareholder Value

Growth		Efficiency / Profitability	
Increase Capital Investment	**Increase Returns on New Capital**	**Increase Profits on Existing Capital**	**Optimize Cost of Capital**

Organic Growth

Increase Capital Investment
- North American shale
- Unconventional shale drilling
- Midstream growth
- Downstream – turnaround activity

Increase Returns on New Capital
- Improve purchasing
- Optimize inventory mix
- Global sourcing
- Focus on higher margin products

Increase Profits on Existing Capital
- Leverage fixed costs
- Improve working capital efficiency

Optimize Cost of Capital
- Maintain leverage at 2.0x – 3.0x
- Reduce overall cost of debt

Acquisitions

- International product line extensions
- Valve & actuation
- North American tuck-ins

Revenue Growth: Target 10% to 12% per year

Organic:	8% to 9%
Acquisitions:	2% to 3%

Projected Adjusted EBITDA margins

8.0 to 8.5% near term
9.0 to 9.5% mid term
10% 5 years

Unconventional Drilling Opportunity

	Legacy Basins		Shale Plays	
Representative area	Permian Bakersfield (Monterey)		Marcellus Bakken Eagle Ford Utica	Barnett Haynesville Utica Niobrara
Age	50 to 100 years		1 to 10 years	
Primary resources	Oil and Gas		Oil, wet gas and dry gas	
Drilling method	Vertical	Horizontal	Horizontal drilling with hydraulic fracturing "fracking"	
Typical environment	Shallow well; typically low pressure	Up to 3-5x the pipe requirements of a vertical well	• Deeper wells • Higher pressure • Higher volumes	
Existing infrastructure	Mature	Requires upgrading	Non existent, new or under construction	
PVF spend vs. traditional non-shale		3 – 5x	Wellhead only	Total spend
			3 – 5x	5 – 10x

Unconventional shale drilling is driving higher PVF spend

Track Record of Successful M&A

(US$ in millions)

Date	Acquisition	Rationale	Region	Revenue[1]
Oct-08	LaBarge	Midstream	U.S.	$233
Oct-09	Transmark	International MRO Platform	Europe and Asia	346
May-10	South Texas Supply	Eagle Ford	South Texas	9
Aug-10	Dresser Oil Tools Supply	Bakken	North Dakota	13
Jun-11	SPF	Australia / SE Asia Projects	Australia	91
Jul-11	VSC	Valve Automation	U.S.	13
Mar-12	OneSteel Piping Systems	Australia PVF MRO	Australia	174
Total				**$879**

Current M&A Focus

- International expansion
- North America expansion
  - Valve and automation
  - Bolt-ons

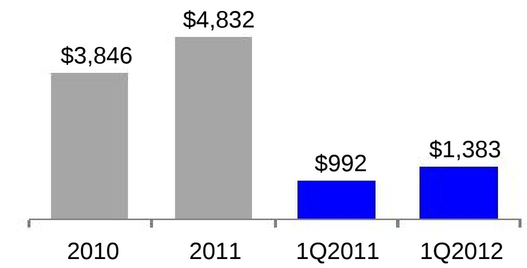
[1] *Reflects reported revenues for the year of acquisition*

MRC has completed and successfully acquired $879 million of revenues since mid 2008

Financial Trends

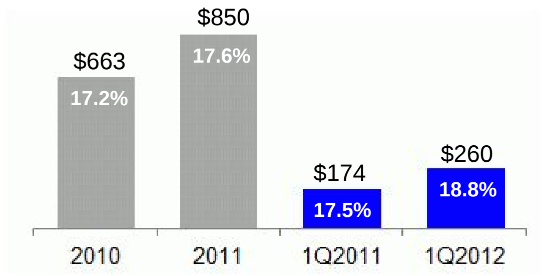
(US$ in millions)

Sales



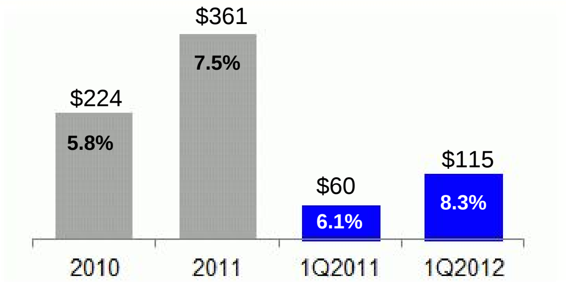
Y-o-Y Growth *26%* *39%*

Adjusted Gross Profit and % Margin



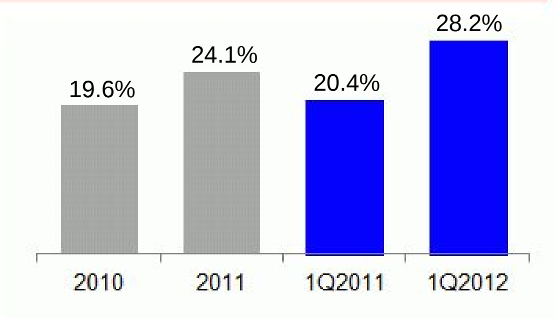
Y-o-Y Growth *26%* *39%*

Adjusted EBITDA and % Margin



Y-o-Y Growth *61%* *92%*

Return on Net Assets (RONA)



Source: Company management
RONA calculation = Adjusted EBITDA divided by the sum of accounts receivable, inventory (plus the LIFO reserve), and PP&E less accounts payable.

Strong growth and increasing profitability

First Quarter Update

In millions, except per share data

	First Quarter 2012	First Quarter 2011
Sales	**$ 1,383**	**$ 992**
Cost of sales	**1,146**	**845**
Gross profit	**237**	**147**
SG&A	**146**	**117**
Operating income	**90**	**30**
Net income	**$ 38**	**$ (1)**
EPS	**$ 0.44**	**$ (0.01)**
Adjusted EBITDA	**$ 115**	**$ 60**
Adjusted EBITDA %	**8.3%**	**6.0%**

	Full Year 2012 Outlook[1]
Sales	**$5.4 to $5.6 billion**
Adjusted EBITDA %	**8.0% to 8.5% of sales**

First Quarter 2012 versus First Quarter 2011

- Revenues: Up 39%
- Double digit growth rates in each of upstream, midstream and downstream and industrial sectors
- Adjusted EBITDA: Up 92%

[1] *As of May 31, 2012*

Capital Structure

- **Pro forma for IPO with net proceeds of $334 million used to repay debt**
- **New multi-currency Global ABL facility**
- **ABL / HY bond ensures capital structure flexibility given absence of maintenance covenants**

($ in millions)	**Pro Forma 3/31/2012**
Cash and equivalents	**$ 59**
$1.25 billion MRC Global ABL credit facility (2017)	**$ 237**
9.5% senior secured notes, net of discount (2016)	**1,033**
Other	**8**
Total debt	**$ 1,278**
Stockholders' equity	**$ 1,099**
Total capitalization	**$ 2,377**
March 2012 TTM Adjusted EBITDA	**$ 415**
Total debt/Adjusted EBITDA	**3.1x**
Net debt/Adjusted EBITDA	**2.9x**

THANK YOU!

MRC®
Global Supplier of Choice®

Appendix

- First Quarter 2012 financial statements
- Management Biographies

MRC Global Inc.
Condensed Consolidated Statements of Operations (Unaudited)
(Dollars in thousands, except per share amounts)

	Three Months Ended March 31, 2012	Three Months Ended March 31, 2011
Sales	**$ 1,382,632**	$ 991,813
Cost of sales	**1,146,071**	844,847
Gross profit	**236,561**	146,966
Selling, general and administrative expenses	**146,384**	117,357
Operating income	**90,177**	29,609
Other income (expense):		
Interest expense	**(33,717)**	(33,500)
Write off of debt issuance costs	**(1,685)**	-
Change in fair value of derivative instruments	**2,125**	1,868
Other, net	**1,747**	205
	(31,530)	(31,427)
Income (loss) before income taxes	**58,647**	(1,818)
Income tax expense (benefit)	**21,113**	(690)
Net income (loss)	**$ 37,534**	$ (1,128)
Effective tax rate	**36.0%**	38.0%
Basic earnings (loss) per common share	**$ 0.44**	$ (0.01)
Diluted earnings (loss) per common share	**$ 0.44**	$ (0.01)
Weighted -average common shares, basic *	**84,437**	84,413
Weighted -average common shares, diluted *	**84,756**	84,413

*In April 2012, MRC Global issued 17.0 million shares of common stock as part of its initial public offering, resulting in a total of 101.5 million shares outstanding post transaction

MRC Global Inc.
Condensed Consolidated Balance Sheets (Unaudited)
(Dollars in thousands)

	March 31, 2012	December 31, 2011	March 31, 2011
Assets			
Current assets:			
Cash	**$ 58,833**	$ 46,127	$ 42,080
Accounts receivables, net	**871,227**	791,280	594,892
Inventories, net	**1,022,851**	899,064	783,554
Other current assets	**17,598**	11,437	39,554
Total current assets	**1,970,509**	1,747,908	1,460,080
Other assets	**44,767**	39,212	45,534
Property, plant and equipment, net	**114,173**	107,430	103,950
Intangible assets:			
Goodwill	**568,811**	561,270	551,720
Other intangible assets, net	**780,198**	771,867	808,220
	1,349,009	1,333,137	1,359,940
	$ 3,478,458	$ 3,227,687	$ 2,969,504
Liabilities and stockholders' equity			
Current liabilities:			
Trade accounts payable	**$ 555,556**	$ 479,584	$ 420,085
Accrued expenses and other current liabilities	**142,500**	108,973	106,909
Income taxes payable	**26,133**	11,950	-
Deferred revenue	**2,440**	4,450	14,026
Deferred income taxes	**69,155**	68,210	70,825
Total current liabilities	**795,784**	673,167	611,845
Long-term obligations:			
Long-term debt, net	**1,611,960**	1,526,740	1,333,008
Deferred income taxes	**287,585**	288,985	302,274
Other liabilities	**18,108**	17,933	21,797
	1,917,653	1,833,658	1,657,079
Stockholders' equity	**765,021**	720,862	700,580
	$ 3,478,458	$ 3,227,687	$ 2,969,504

MRC Global Inc.
Condensed Consolidated Balance Sheets (Unaudited)
(Dollars in thousands)

	Three Months Ended March 31, 2012	Three Months Ended March 31, 2011
Operating activities		
Net income (loss)	$ **37,534**	$ (1,128)
Adjustments to reconcile net income (loss) to net cash provided by operations:		
Depreciation and amortization	**4,131**	4,003
Amortization of intangibles	**12,317**	12,443
Equity-based compensation expense	**1,841**	1,483
Deferred income tax benefit	**(2,110)**	(1,127)
Amortization of debt issuance costs	**2,326**	2,990
Write off of debt issuance costs	**1,685**	-
Increase in LIFO reserve	**6,900**	10,065
Change in fair value of derivative instruments	**(2,125)**	(1,868)
Provision for uncollectible accounts	**727**	(278)
Non-operating losses and other items not using cash	**700**	2,264
Changes in operating assets and liabilities:		
Accounts receivable	**(44,150)**	8,257
Inventories	**(68,807)**	(24,706)
Income taxes payable	**14,044**	2,983
Other current assets	**(5,834)**	539
Accounts payable	**43,816**	(10,685)
Deferred revenue	**(2,026)**	(4,137)
Accrued expenses and other current liabilities	**17,346**	4,714
Net cash provided by operations	**18,315**	5,812
Investing activities		
Purchases of property, plant and equipment	**(4,458)**	(1,964)
Proceeds from the disposition of property, plant and equipment	**1,195**	140
Acquisition of the assets and operations of OneSteel Piping Systems	**(72,816)**	-
Proceeds from the sale of assets held for sale	**-**	10,933
Other investment and notes receivable transactions	**(3,813)**	2,830
Net cash (used in) provided by investing activities	**(79,892)**	11,939
Financing activities		
Net proceeds (payments) on/from revolving credit facilities	**114,146**	(30,830)
Payments on long-term obligations	**(31,456)**	-
Debt issuance costs paid	**(7,099)**	-
Net cash provided by (used in) financing activities	**75,591**	(30,830)
Increase (decrease) in cash	**14,014**	(13,079)
Effect of foreign exchange rate on cash	**(1,308)**	(1,043)
Cash - beginning of period	**46,127**	56,202
Cash - end of period	$ **58,833**	$ 42,080

MRC Global Inc.
Supplemental Infomation (Unaudited)
Calculation of Adjusted EBITDA
(Dollars in millions)

	Three Months Ended	
	March 31, 2012	**March 31, 2011**
Net income (loss)	**$ 37.5**	$ (1.1)
Income tax expense (benefit)	**21.1**	(0.7)
Interest expense	**33.7**	33.5
Write off of debt issuance costs	**1.7**	-
Depreciation and amortization	**4.1**	4.0
Amortization of intangibles	**12.3**	12.4
Increase in LIFO reserve	**6.9**	10.1
Change in fair value of derivative instruments	**(2.1)**	(1.9)
Equity-based compensation expense	**1.8**	1.5
Legal and consulting expenses	**(1.2)**	1.2
Other non-cash expenses	**(0.6)**	1.0
Adjusted EBITDA	**$ 115.2**	$ 60.0

Note to above:
Adjusted EBITDA consists of net income plus interest, income taxes, depreciation and amortization, amortization of intangibles and other non-recurring, non-cash charges (such as gains/losses on the early extinguishment of debt, changes in the fair value of derivative instruments and goodwill impairment), and plus or minus the impact of our LIFO costing methodology. The Company has included Adjusted EBITDA as a supplemental disclosure because we believe Adjusted EBITDA is an important measure under its Global ABL Facility and provides investors a helpful measure for comparing its operating performance with the performance of other companies that have different financing and capital structures or tax rates.

Andy Lane

Chairman, President & CEO

Andrew Lane has served as our president and chief executive officer since September 2008. Andrew became the chairman of the board in December 2009. He has also served as a director of our company since September 2008. From December 2004 to December 2007, he served as executive vice president and chief operating officer of Halliburton Company, where he was responsible for Halliburton's overall operational performance, managed over 50,000 employees worldwide and oversaw several mergers and acquisitions integrations. Prior to that, he held a variety of leadership roles within Halliburton, serving as president and chief executive officer of Kellogg Brown & Root, Inc. from July 2004 to November 2004, as senior vice president, global operations of Halliburton Energy Services Group from April 2004 to July 2004, as president of the Landmark Division of Halliburton Energy Services Group from May 2003 to March 2004, and as president and chief executive officer of Landmark Graphics Corporation from April 2002 to April 2003. He was also chief operating officer of Landmark Graphics from January 2002 to March 2002 and vice president, production enhancement PSL, completion products PSL and tools/testing/TCP of Halliburton Energy Services Group from January 2000 to December 2001. Mr. Lane also served as a director of KBR, Inc. from June 2006 to April 2007. He began his career in the oil and gas industry as a field engineer for Gulf Oil Corporation in 1982, and later worked as a production engineer in Gulf Oil's Pipeline Design and Permits Group. Mr. Lane received a B.S. in mechanical engineering from Southern Methodist University. He is a member of the executive board of the Southern Methodist University School of Engineering.

Jim Braun

Executive VP & CFO

Jim Braun has served as our executive vice president and chief financial officer since November 2011. Prior to joining the company, Mr. Braun served as chief financial officer of Newpark Resources, Inc. He joined Newpark in 2006 where he led financial management and furthered the execution of that company's strategic business plan as a member of the executive team. Newpark provides drilling fluids and other products and services to the oil and gas exploration and production industry, both inside and outside of the U.S. Before joining Newpark, Mr. Braun was chief financial officer, of Baker Oil Tools, one of the largest divisions of Baker Hughes Incorporated, a Fortune 500 provider of drilling, formation evaluation, completion and production products and services to the worldwide oil and gas industry. In his role at Baker Oil Tools, he was responsible for the divisional financial management of the company including accounting, planning, internal controls, tax, IT, acquisitions and divestitures. From 1998 until 2002, he was vice president, finance and administration, of Baker Petrolite, the oilfield specialty chemical business division of Baker Hughes. Previously, he served as vice president and controller of Baker Hughes. Earlier in his career, he was a partner with Deloitte & Touche in Houston, Texas. Mr. Braun graduated from the University of Illinois at Urbana-Champaign with a B.A. and is a certified public accountant.

Dan Churay

Executive VP Corporate Affairs, General Counsel & Corporate Secretary

Daniel J. Churay has served as our executive vice president and general counsel since August 2011. Prior to joining the company, Mr. Churay served as the president and chief executive officer of Rex Energy Corporation, an independent oil and gas company, from December 2010 to June 2011. From September 2002 to December 2010, Mr. Churay served as executive vice president, general counsel and secretary of YRC Worldwide Inc., a Fortune 500 transportation and logistics company, with primary responsibility for YRC Worldwide Inc.'s legal, risk, compliance and external affairs matters, including its internal audit function. From 1995 to 2002, Mr. Churay served as the deputy general counsel and assistant secretary of Baker Hughes Incorporated, a Fortune 500 company that provides products and services to the petroleum and continuous process industries, where he was responsible for legal matters relating to acquisitions, divestitures, treasury matters and securities offerings. From 1989 to 1995, Mr. Churay was an attorney at the law firm of Fulbright & Jaworski LLP in Houston, Texas. Mr. Churay received a bachelor's degree in economics from the University of Texas and a Juris Doctor degree from the University of Houston Law Center, where he was a member of the law review.

Jim Underhill

Executive VP & Chief Operating Officer (COO) North America

James F. Underhill has served as our executive vice president and chief operating officer of our company since November 2011. Jim served as executive vice president and chief financial officer from November 2007 through November 2011. At McJunkin, he served as chief financial officer from May 2006 through October 2007, as senior vice president of accounting and information services from 1994 to May 2006, and vice president and controller from 1987 to 1994. Prior to 1987, Mr. Underhill served as controller, assistant controller, and corporate accounting manager. Mr. Underhill joined McJunkin in 1980 and has since overseen McJunkin's accounting, information systems, and mergers and acquisitions areas. He has been involved in numerous implementations of electronic customer solutions and has had primary responsibility for the acquisition and integration of more than 30 businesses. Mr. Underhill was also project manager for the design, development, and implementation of McJunkin's FOCUS operating system. He received a B.A. in accounting and economics from Lehigh University in 1977 and is a certified public accountant. Prior to joining McJunkin, Mr. Underhill worked in the New York City office of the accounting firm of Main Hurdman.

Rory Isaac

Executive VP Global Business Development

Rory M. Isaac has served as executive vice president business development at our company since December 2008. Prior to that, he served as senior corporate vice president of sales (focusing on downstream, industrials and gas utilities operations) at our company since November 2007. He served as senior corporate vice president national accounts at McJunkin from 1995 to 2000 and as senior corporate vice president national accounts, utilities and marketing at McJunkin from 2000 to 2007. Mr. Isaac joined McJunkin in 1981. He has extensive experience in sales, customer relations and management and has served at McJunkin as a branch manager, regional manager and regional vice president. In 1995 he began working in the corporate office of McJunkin in Charleston, West Virginia as senior vice president for national accounts, where he was responsible for managing and growing McJunkin's national accounts customer base and directing business development efforts into integrated supply markets. In 1999 he took on the additional responsibility of growing McJunkin's market share in key initiative areas including gas products and marketing McJunkin's capabilities. Prior to joining McJunkin, Mr. Isaac worked at Consolidated Services, Inc. and Charleston Supply Company. Mr. Isaac attended the Citadel.

Gary Ittner

Executive VP Global Supply Chain Management

Gary A. Ittner has served as our executive vice president and chief administrative officer since September 2010. Prior to that, he served as executive vice president supply chain management from October 2008 and prior to that, he served as our senior corporate vice president of supply chain management since November 2007. He has specific responsibility for the procurement of all industrial valves, automation, fittings and alloy tubular products. Prior to November 2007, he served as senior corporate vice president of supply management at McJunkin since March 2001. Before joining the Supply Management Group, Mr. Ittner worked in various field positions including branch manager, regional manager, and senior regional vice president. He is a past chairman of the executive committee of the American Supply Association's Industrial Piping Division. Mr. Ittner began working at McJunkin in 1971 following his freshman year at the University of Cincinnati and joined the company full-time following his graduation in 1974.

Scott Hutchinson

Executive VP North America Operations

Scott Hutchinson has served MRC as our executive vice president North America operations since November 2009. Mr. Hutchinson began his career with MRC as an outside sales representative for Grant Supply in Houston, TX when the company was acquired by McJunkin Corporation. In May 1990, he was promoted to regional manager of Northern and Southern California. He was promoted to senior vice president of the Midwest region in October 1998. During this time he was key in the acquisitions of Wilkins Supply, Joliet Valve, Cigma and Valvax, solidifying and expanding the market reach of the company in the Midwest. On January 1, 2009, his responsibility increased when he was promoted to senior vice president of the Eastern region, which combined the Midwest and Eastern regions, covering most operational units east of the Mississippi River including the Chicago market. On June 1, 2009, MRC rolled the Appalachian region into the Eastern region, and Mr. Hutchinson assumed responsibility for those upstream operations based in the Appalachian basin. His extensive background in branch sales and operations was instrumental as he led a very effective integration effort. Prior to MRC, Mr. Hutchinson received a Bachelor of Arts degree in Marketing from the University of Central Florida in 1977. Between 1979 and 1984 he worked for Fluor as a senior buyer, and then started work with Grant Supply in 1984.

Neil P. Wagstaff

Executive VP International Operations

Neil P. Wagstaff has served as our executive vice president international operations and as chief executive officer of MRC Transmark since November 2009. From July 2006 until November 2009, he served as group chief executive of Transmark Fcx Group B.V. where he was responsible for the group's overall performance in 13 operating companies in Europe, Asia and Australia and overseeing a number of acquisitions and integrations. Prior to that, he held a variety of positions within Transmark Fcx, serving as a group divisional director from 2003, responsible for operations in the UK and Asia, as well as managing director for the UK businesses. He was also sales and marketing director of Heaton Valves prior to the acquisition by Transmark group in 1996, as well as Sales and Marketing Director for Hattersley Heaton valves and Shipham Valves. He has extensive experience in international sales management and marketing having worked in the international arena since 1987. Mr. Wagstaff began his career in the valve manufacturing business in 1983 when he studied mechanical engineering at the Saunders Valve Company and developed professionally through a number of sales management positions. Educated at London Business School he is a chartered director and fellow of the UK Institute of Directors.