MRC Global

2Q 2022 Earnings Presentation

August 8, 2022

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Forward Looking Statements

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Words such as "will," "expect," "look forward," "quidance," "targeted", "goals", and similar expressions are intended to identify forward-looking statements. Statements about the company's business, including its strategy, its industry, the company's future profitability, the company's guidance on its sales, adjusted EBITDA, adjusted net income, adjusted diluted EPS, adjusted SG&A, gross profit, gross profit percentage, adjusted gross profit, adjusted gross profit percentage, net debt, tax rate, capital expenditures and cash from operations, free cash flow, free cash flow after dividends, growth in the company's various markets and the company's expectations, beliefs, plans, strategies, objectives, prospects and assumptions are not guarantees of future performance. These statements are based on management's expectations that involve a number of business risks and uncertainties, any of which could cause actual results to differ materially from those expressed in or implied by the forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors, most of which are difficult to predict and many of which are beyond our control, including the factors described in the company's SEC filings that may cause our actual results and performance to be materially different from any future results or performance expressed or implied by these forward-looking statements, including the company's Current Report on Form 8-K dated August 8, 2022.

For a discussion of key risk factors, please see the risk factors disclosed in the company's SEC filings, which are available on the SEC's website at www.sec.gov and on the company's website, www.mrcglobal.com. Our filings and other important information are also available on the Investor Relations page of our website at www.mrcglobal.com.

Undue reliance should not be placed on the company's forward-looking statements. Although forward-looking statements reflect the company's good faith beliefs, reliance should not be placed on forward-looking statements because they involve known and unknown risks, uncertainties and other factors, which may cause the company's actual results, performance or achievements or future events to differ materially from anticipated future results, performance or achievements or future events expressed or implied by such forward-looking statements. The company undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, changed circumstances or otherwise, except to the extent required by law.

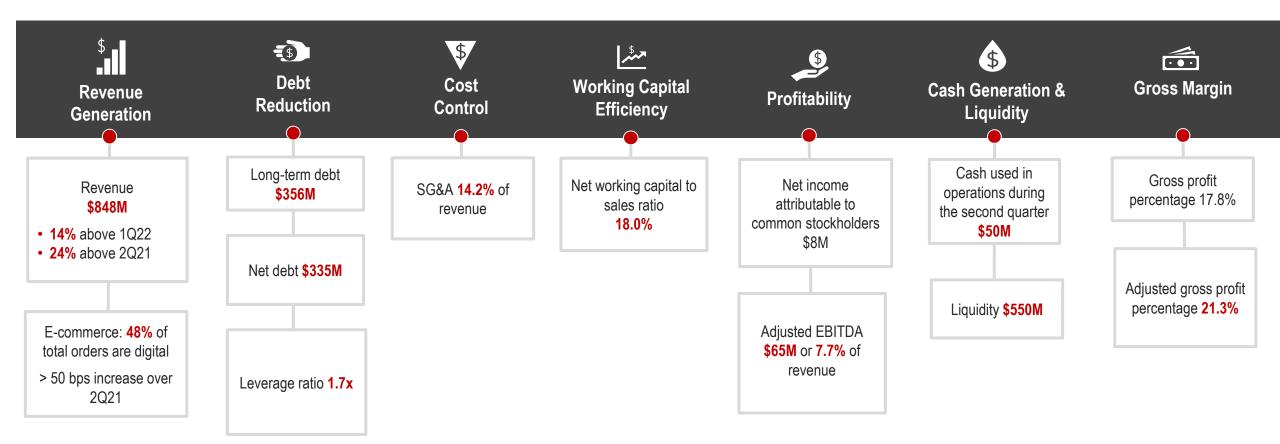
Non-GAAP Disclaimer

In this presentation, the company is providing certain non-GAAP financial measures. These are not measures of financial performance calculated in accordance with U.S. Generally Accepted Accounting Principles (GAAP) and should not be considered as alternatives. The following GAAP measures have the following non-GAAP measures presented and derived from the respective GAAP measures:

- net income (adjusted EBITDA)
- net income margin (adjusted EBITDA margin)
- gross profit (adjusted gross profit)
- · gross profit percentage (adjusted gross profit percentage)
- net income (adjusted net income)
- diluted earnings per share (adjusted diluted EPS)
- selling, general and administrative expense (adjusted SG&A)
- net cash provided by operations (free cash flow and free cash flow after dividends)
- long-term debt, net (net debt)

They should be viewed in addition to, and not as a substitute for, analysis of our results reported in accordance with GAAP. Management believes that these non-GAAP financial measures provide investors a view to measures similar to those used in evaluating our compliance with certain financial covenants under our credit facilities and provide meaningful comparisons between current and prior year period results. They are also used as a metric to determine certain components of performance-based compensation. They are not necessarily indicative of future results of operations that may be obtained by the company.

Second Quarter 2022 Results – Key Metrics



Second Quarter 2022 Results – Sequential Changes

REGION: Revenue Highlights 2Q22 vs. 1Q22



U.S.: Increased 16%, or \$99 million, with all sectors up double-digit percentages, led by the gas utilities and downstream, industrial & energy transition (DIET) sectors, which increased \$43 million and \$29 million, respectively. The gas utilities sector was up as construction season is underway and customers take delivery for planned projects. DIET was up on increased renewable biofuel projects and additional turnaround project and maintenance spending for both refining and chemicals customers. The upstream production and midstream pipeline sectors were up \$16 million and \$11 million, respectively, as higher customer spending drove increased well completions and production levels.



Canada: Decreased 7%, or \$3 million, due to seasonality from spring break-up in the upstream production sector.



International: Increased 12%, or \$10 million, as all sectors improved, led by the upstream production and the DIET sectors, despite a \$4 million negative impact from weaker foreign currencies. Upstream production increased as activity expanded in Norway and Australia as a result of supportive commodity prices and an increase in oil demand post-pandemic. The DIET sector increased in New Zealand and the Netherlands including from energy transition projects.

INDUSTRY SECTOR: Revenue Highlights 2Q22 vs. 1Q22



Gas Utilities: Increased 16%, or \$43 million, driven by the U.S. segment.



Downstream, Industrial & Energy Transition: Increased 15%, or \$33 million, primarily driven by the U.S. operations.

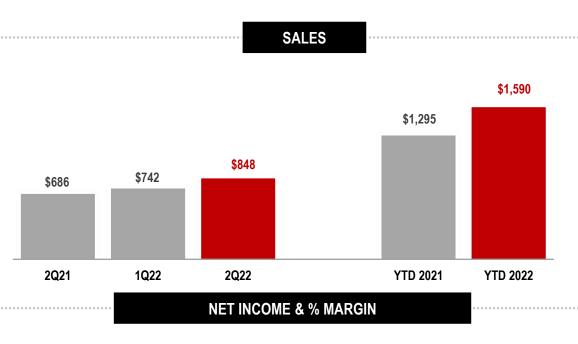


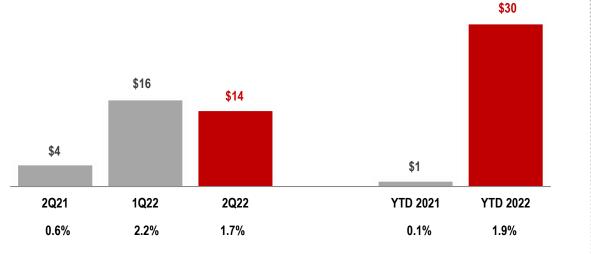
Upstream Production: Increased **13%**, or **\$20 million**, primarily driven by the U.S. segment, followed by the International segment.

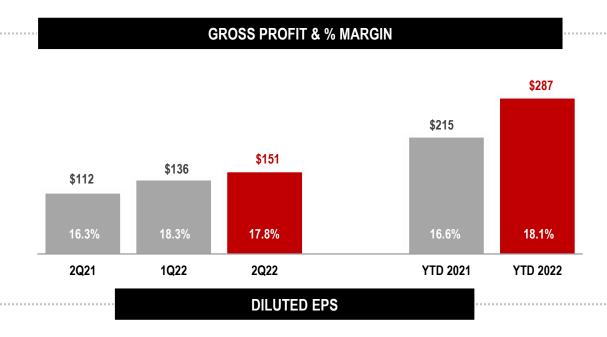


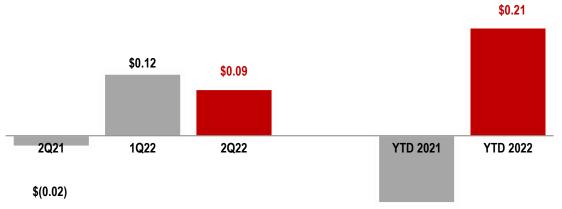
Midstream Pipeline: Increased 11%, or \$10 million, driven by the U.S. segment primarily related to gathering and processing activity.

Quarterly Financial Performance - GAAP (\$ millions, except per share data)







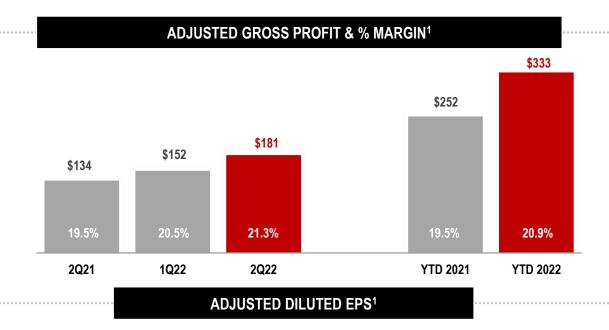


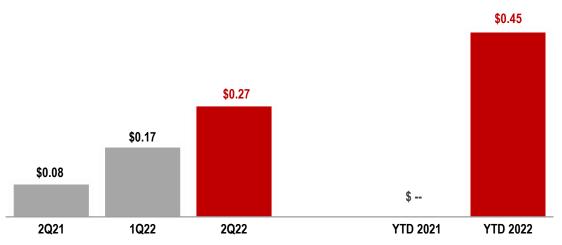
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Quarterly Financial Performance - Adjusted (\$ millions, a

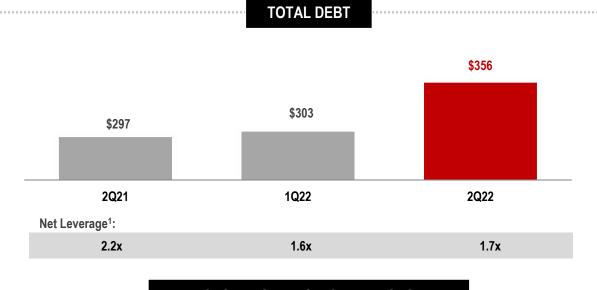
SALES \$1,590 \$1,295 \$848 \$742 \$686 2Q21 YTD 2022 1Q22 2Q22 YTD 2021 **ADJUSTED EBITDA & % MARGIN¹** \$113 \$65 \$60 \$48 \$36 5.2% 6.5% 7.7% 7.1% 2Q21 1Q22 2Q22 YTD 2021 YTD 2022

(\$ millions, except per share data)





Strong Balance Sheet & Financial Flexibility (\$ millions)



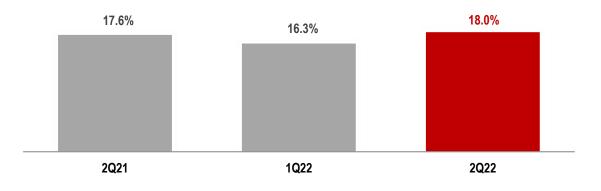
CASH FLOW FROM OPERATIONS



CAPITAL STRUCTURE

June 30, 2022	
Cash and Cash Equivalents	\$ 21
Total Debt (including current portion):	
Term Loan B due 2024 (net of discount & deferred financing costs)	\$ 297
Global ABL Facility due 2026	59
Total Debt	\$ 356
Preferred stock	355
Common stockholders' equity	347
Total Capitalization	\$ 1,058
Liquidity	\$ 550

WORKING CAPITAL TO SALES RATIO²



1. Net leverage multiples represent net debt / trailing twelve months adjusted EBITDA. Net debt is total debt less cash.

2. Working capital to sales ratio is defined as working capital, net of cash divided by trailing twelve months sales. Calculated with GAAP figures.

2022 Full Year Financial Outlook

Revenue	Profitability & Cash Flow
• 2022 annual – \$3.3 Billion	
By sector	
• Gas utilities – up 20 - 25%	Adjusted EBITDA – \$230M
• DIET – up 25 - 30%	• SG&A –14% - 14.5% of revenue
Upstream production – up 30 - 35%	• Tax rate – 27 - 30% annual
Midstream pipeline – up 10 - 15%	
By segment	Cash Flow
• U.S. – up 25 - 30%	Capital expenditures – \$10 to \$15M
• Canada – up 30 - 35%	Cash flow from operations – net positive for the year primarily generated in the fourth quarter
International – up mid-single digit percentage	
Sequential	
3Q22 – up mid-single digit percentage over 2Q22	

Note: See our Current Report on Form 8-K dated August 8, 2022, for a reconciliation of non-GAAP measures to their closest GAAP measures and for a discussion of forward-looking statements and the factors that might impact the various items in the 2022 Outlook.

Concluding Key Points – Positioned for Growth





- Gas Utilities is a strong growth engine due to compelling secular trends.
- DIET fundamentals are improving with increased customer spending and our downstream center of excellence.
- Energy Transition is a significant driver of growth
- Strong energy fundamentals give us confidence of a multi-year upcycle bolstering our upstream and midstream businesses.
- Our balance sheet is in excellent shape due to efficient working capital management, debt reduction and improving market fundamentals.
- 2Q22 backlog up 12% since 1Q22 all sectors and segments up

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APPENDIX

Adjusted Gross Profit Reconciliation

	THREE MONTHS ENDED						SIX MONTHS ENDED					
(\$ millions)	June 30, 2022 March		March 3	31, 2022	June 3	0, 2021	June 3	0, 2022	June 30, 2021			
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales		
Sales	\$ 848		742		\$ 686		\$ 1,590		\$ 1,295			
Gross profit	\$ 151	17.8%	\$ 136	18.3%	\$ 112	16.3%	\$ 287	18.1%	\$ 215	16.6%		
Depreciation and amortization	4		5		5		9		10			
Amortization of intangibles	6		5		6		11		12			
Increase in LIFO reserve	20		6		11		26		15			
Adjusted Gross Profit	\$ 181	21.3%	\$ 152	20.5%	\$ 134	19.5%	\$ 333	20.9%	\$ 252	19.5%		

Note: Adjusted gross profit is a non-GAAP measure. For a discussion of the use of adjusted gross profit, see our Current Report on Form 8-K dated August 8, 2022.

Adjusted SG&A Reconciliation

(\$ millions)	June 3	0, 2022	March 3	31, 2022	June 30, 2021		
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	
Sales	\$ 848		\$ 742		\$ 686		
SG&A	\$ 120	14.2 %	\$ 107	14.4%	\$ 102	14.9%	
Facility closures	-		-		(1)		
Adjusted SG&A	\$ 120	14.2%	\$ 107	14.4%	\$ 101	14.7%	

THREE MONTHS ENDED

Note: Adjusted SG&A is a non-GAAP measure. For a discussion of the use of adjusted SG&A, see our Current Report on Form 8-K dated August 8, 2022.

Adjusted EBITDA Reconciliation

	THREE MONTHS ENDED					SIX MONTHS ENDED				
(\$ millions)	June 30, 2022 March 31, 2022		June 30, 2021		June 30, 2022		June 30, 2021			
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales
Sales	\$ 848		\$ 742		\$ 686		\$1,590		\$1,295	
Net income	\$ 14	1.7%	\$ 16	2.2%	\$ 4	0.6%	\$ 30	1.9%	\$ 1	0.1%
Income tax expense	6		7		1		13		1	
Interest expense	5		6		6		11		12	
Depreciation and amortization	4		5		5		9		10	
Amortization of intangibles	6		5		6		11		12	
Increase in LIFO reserve	20		6		11		26		15	
Equity-based compensation expense	3		3		2		6		7	
Foreign currency losses	7		-		1		7		1	
Employee separation	-		-		-		-		1	
Adjusted EBITDA	\$ 65	7.7%	\$ 48	6.5%	\$ 36	5.2%	\$ 113	7.1%	\$ 60	4.6%

Adjusted Net Income (Loss) Attributable to Common Stockholders Reconciliation

	THREE MONTHS ENDED							SIX MONT	HS ENDED	
	June 30	June 30, 2022 March 31, 2022		June 30, 2021		June 30, 2022		June 30, 2021		
(\$ millions)	Amount	Per Share	Amount	Per Share	Amount	Per Share	Amount	Per Share	Amount	Per Share*
Net income (loss) attributable to common stockholders	\$ 8	\$0.09	\$ 10	\$ 0.12	\$ (2)	\$ (0.02)	\$18	\$ 0.21	\$ (11)	\$ (0.13)
Increase in LIFO reserve, net of tax	15	0.18	5	0.05	8	0.10	20	0.24	11	0.14
Adjusted net income attributable to common stockholders	\$ 23	\$ 0.27	\$ 15	\$ 0.17	\$ 6	\$ 0.08	\$ 38	\$ 0.45	\$ -	\$ 0.00

Note: Adjusted net income is a non-GAAP measure. For a discussion of the use of adjusted net income, see our Current Report on Form 8-K dated August 8, 2022. * Does not foot due to rounding

Net Debt & Leverage Ratio Calculation

(\$ millions)	June 30, 2022	March 31, 2022	June 30, 2021
Long-term debt, net	\$ 353	\$ 300	\$ 296
Plus: current portion of long-term debt	3	3	1
Long-term debt	\$ 356	\$ 303	297
Less: cash	21	31	63
Net debt	\$ 335	\$ 272	\$ 234
Net debt	\$ 335	\$ 272	\$ 234
Trailing twelve months adjusted EBITDA	199	170	106
Leverage ratio	1.7	1.6	2.2