UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K	

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

DATE OF REPORT (DATE OF EARLIEST EVENT REPORTED): APRIL 27, 2021

MRC GLOBAL INC.

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation)

Securities registered pursuant to Section 12(b) of the Act:

001-35479 (Commission File Number)

20-5956993 (I.R.S. Employer Identification Number)

Fulbright Tower, 1301 McKinney Street, Suite 2300 Houston, Texas 77010 (Address of Principal Executive Offices)

Registrant's telephone number, including area code: (877) 294-7574

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):
☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
\square Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
□ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
□ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Title of each class	Trading symbol(s)	Name of each exchange on which registered		
Common Stock, par value \$0.01	MRC	New York Stock Exchange		

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company $\ \square$

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. \Box

Item 2.02 Results of Operations and Financial Condition

Financial Statements and Exhibits.

On April 27, 2021, MRC Global Inc. ("MRC Global" or the "Company") issued a press release announcing its financial results for the three months ended March 31, 2021. A copy of the press release is furnished as Exhibit 99.1 to this Form 8-K and is incorporated herein by reference.

In accordance with General Instruction B.2 of Form 8-K, the information in Item 2.02 of this Current Report on Form 8-K, including Exhibit 99.1, shall not be deemed to be "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liability of that section, and shall not be incorporated by reference into any registration statement or other document filed under the Securities Act of 1933, as amended, or the Exchange Act, except as shall be expressly set forth by specific reference in such filing.

Item 7.01 Regulation FD Disclosure

Earnings Presentation

Item 9.01

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On April 27, 2021, MRC Global announced its financial results for the three months ended March 31, 2021. In conjunction with this release, the Company issued a presentation summarizing the highlights of the financial results (the "Earnings Presentation"). A copy of the Earnings Presentation is furnished as Exhibit 99.2 to this Form 8-K and is incorporated herein by reference.

The information contained in the Earnings Presentation is summary information that should be considered in the context of MRC Global's filings with the Securities and Exchange Commission and other public announcements that MRC Global may make by press release or otherwise from time to time. The Earnings Presentation speaks as of the date of this Current Report on Form 8-K. While MRC Global may elect to update the Earnings Presentation in the future or reflect events and circumstances occurring or existing after the date of this Current Report on Form 8-K, MRC Global specifically disclaims any obligation to do so. The Earnings Presentation will also be posted in the Investor Relations section of MRC Global's website, http://www.mrcglobal.com.

The information referenced under Item 7.01 (including Exhibit 99.2 referenced under Item 9.01 below) of this Current Report on Form 8-K is being "furnished" under "Item 7.01. Regulation FD Disclosure" and, as such, shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities of that section. The information set forth in this Current Report on Form 8-K (including Exhibit 99.2 referenced under Item 9.01 below) shall not be incorporated by reference into any registration statement, report or other document filed by MRC Global pursuant to the Securities Act of 1933, as amended, except as shall be expressly set forth by specific reference in such filing.

(d)	Exhibits.
99.1	Press release of MRC Global Inc. dated April 27, 2021
99.2	Earnings presentation of MRC Global Inc. dated April 27, 2021

Cover Page Interactive Data File - The cover page XBRL tags from this Current Report on Form 8-K are imbedded within the Inline XBRL document

INDEX TO EXHIBITS

Exhibit No.

99.1 99.2 104

Description
Press release dated April 27, 2021
Earnings Presentation dated April 27, 2021
Cover Page Interactive Data File – The cover page XBRL tags from this Current Report on Form 8-K are imbedded within the Inline XBRL document

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: April 27, 2021

MRC GLOBAL INC.

/s/ Kelly Youngblood

Kelly Youngblood Executive Vice President and Chief Financial Officer



MRC Global Announces First Quarter 2021 Results

Sales of \$609 million, a 5% sequential increase
Net loss attributable to common stockholders of (\$9) million
Adjusted EBITDA of \$24 million
Cash Flow from Operations of \$24 million

Houston, TX – April 27, 2021 – MRC Global Inc. (NYSE: MRC), the largest global distributor, based on sales, of pipe, valves and fittings and related infrastructure products and services to the energy industry, today announced first quarter 2021 results.

The company's sales were \$609 million for the first quarter of 2021, which was 5% higher than the fourth quarter of 2020 and 23% lower than the first quarter of 2020. Sequentially, all sectors experienced an increase in sales, except for gas utilities, which was lower due to an unseasonably higher than average fourth quarter. As compared to the first quarter of 2020, the gas utility sector sales were higher due to market share gains, and all other sectors and segments declined as the impact of the COVID-19 pandemic reduced customer spending.

Net loss attributable to common stockholders for the first quarter of 2021 was (\$9) million, or (\$0.11) per diluted share, as compared to the first quarter of 2020 net income of \$3 million, or \$0.04 per diluted share.

Rob Saltiel, MRC Global's president and chief executive officer stated, "I am pleased with the solid first quarter performance that our team delivered. Despite a slow start to the quarter resulting from customer budget resets and extreme weather conditions, we were able to achieve a 5% sequential revenue increase, a stronger bottom line and continued cash flow generation, reflecting an improved business environment.

"In my first few weeks at MRC Global, I have been very impressed with the caliber of our employees and the long-standing relationships we enjoy with our customers and suppliers. These strengths, along with our commitment to operational excellence and superior customer service, have allowed our company to become the leading PVF distributor and will support our growth ambitions in the years ahead," Mr. Saltiel added.

MRC Global's first quarter of 2021 gross profit was \$103 million, or 16.9% of sales as compared to the first quarter of 2020 gross profit of \$148 million, or 18.6% of sales. Gross profit for the first quarter of 2021 includes \$4 million of expense in cost of sales relating to the use of the last-in, first out (LIFO) method of inventory cost accounting as compared to the first quarter of 2020, which includes income of \$3 million relating to LIFO inventory cost accounting. Adjusted gross profit, which excludes the impact of LIFO, for the first quarter of 2021 was \$118 million or 19.4% of revenue.

Selling, general and administrative (SG&A) expenses were \$100 million, or 16.4% of sales, for the first quarter of 2021 compared to \$126 million, or 15.9% of sales, for the same period in 2020. Adjusted SG&A of \$98 million for the first quarter of 2021 excludes \$2 million of employee separation expense.

Income tax expense was \$0 for the first quarter of 2021 as compared to \$5 million for the first quarter of 2020. In the first quarter of 2021, the 0% effective tax rate is a result of tax expense on foreign income offsetting U.S. tax benefits on pre-tax losses. The company's rates generally differ from the U.S. federal statutory rate of 21% as a result of state income taxes and differing foreign income tax rates.

Please refer to the reconciliation of non-GAAP measures (adjusted gross profit, adjusted SG&A, adjusted EBITDA) to GAAP measures (gross profit, SG&A, net income) in this release.

Sales by Geographic Segment

Sales for the first quarter of 2021 as compared to first quarter of 2020 were adversely impacted by the COVID-19 pandemic and the related mitigation measures, which negatively affected demand.

U.S. sales in the first quarter of 2021 were \$484 million, down \$154 million, or 24%, from the same quarter in 2020. All sectors were down due to reduced activity levels related to the pandemic and related restrictions, except for gas utilities. Gas utilities' sector sales were up \$10 million, or 5%, primarily due to market share gains and customers increasing activity levels in preparation for the construction season. Upstream production sector sales decreased by \$71 million, or 51%, primarily due to reduced spending by customers and a 47% reduction in well completions. Downstream and industrial sector sales declined \$52 million, or 27%, due to delayed or reduced maintenance spending from lower demand related to the pandemic. Midstream pipeline sector sales declined \$41 million, or 37%, due to lower production levels and associated lower demand for infrastructure as well as the timing of project activity. Sequentially, midstream pipeline, downstream and industrial and upstream production sectors increased as market conditions improved.

Canada sales in the first quarter of 2021 were \$32 million, down \$18 million, or 36%, from the same quarter in 2020 driven primarily by the upstream production sector, which was adversely affected by the pandemic. The strengthening of the Canadian dollar relative to the U.S. dollar favorably impacted sales by \$2 million, or 4%. Sequentially, Canada sales improved primarily due to the upstream production sector as capital spending increased in response to higher commodity prices.

International sales in the first quarter of 2021 were \$93 million, down \$13 million, or 12%, from the same period in 2020 driven primarily by reduced spending due to lower activity levels associated with reduced customer budgets. Stronger foreign currencies relative to the U.S. dollar favorably impacted sales by \$8 million or 8%.

Sales by End-Market Sector

Gas utilities sector sales in the first quarter of 2021 were \$210 million, or 34% of total sales, an increase of \$8 million, or 4%, from the first quarter of 2020 driven by the U.S. segment.

Downstream and industrial sector sales in the first quarter of 2021 were \$194 million, or 32% of total sales, a decrease of \$57 million, or 23%, from the first quarter of 2020. The decrease in the downstream and industrial sector sales was across all segments led by the U.S. segment. Sequentially, downstream and industrial sector sales were up 11% as customers completed repair, maintenance, and turnaround work initially postponed in 2020 as well as recovery work related to inclement weather in February.

Upstream production sector sales in the first quarter of 2021 were \$127 million, or 21% of total sales, a decline of \$95 million, or 43%, from the first quarter of 2020. The decrease in upstream production sales was across all segments led by the U.S. segment. Sequentially, the upstream production sector sales increased slightly, driven by North America as customers increased spending for completions and facility construction.

Midstream pipeline sector sales in the first quarter of 2021 were \$78 million, or 13% of total sales, a reduction of \$41 million, or 34%, from the first quarter of 2020 driven by the U.S. segment. Sequentially, midstream pipeline sales improved 26% as customers reallocated resources to smaller pipeline projects and some increased valve purchases.

Balance Sheet

Cash provided by operations was \$24 million in the first quarter of 2021. The cash balance was \$132 million, long-term debt was \$382 million, and net debt was \$250 million as of March 31, 2021. As of March 31, 2021, availability under the company's asset-based lending facility was \$395 million and available liquidity was \$527 million. The company intends to make an excess cash flow payment of \$105 million in April, in accordance with the debt agreement. Available liquidity, pro forma for the excess cash payment, will be \$422 million, which is sufficient to support the business and capital needs of the company.

Please refer to the reconciliation of non-GAAP measures (Net Debt) to GAAP measures (Long-term Debt) in this release.

Conference Call

The company will hold a conference call to discuss its first quarter 2021 results at 10:00 a.m. Eastern Time (9:00 a.m. Central Time) on April 28, 2021. To participate in the call, please dial 412-902-0003 and ask for the MRC Global conference call at least 10 minutes prior to the start time. To access the conference call, live over the Internet, please log onto the web at www.mrcglobal.com and go to the "Investor Relations" page of the company's website at least fifteen minutes early to register, download and install any necessary audio software. For those who cannot listen to the live call, a replay will be available through May 12, 2021 and can be accessed by dialing 201-612-7415 and using pass code 13717293#. Also, an archive of the webcast will be available shortly after the call at www.mrcglobal.com for 90 days.

About MRC Global Inc.

MRC Global is the largest distributor of pipe, valves and fittings (PVF) and other infrastructure products and services to the energy industry, based on sales. Through approximately 230 service locations worldwide, approximately 2,600 employees and with 100 years of history, MRC Global provides innovative supply chain solutions and technical product expertise to customers globally across diversified end-markets including the upstream production, midstream pipeline, gas utility and downstream and industrial. MRC Global manages a complex network of over 200,000 SKUs and 10,000 suppliers simplifying the supply chain for its over 12,000 customers. With a focus on technical products, value-added services, a global network of valve and engineering centers and an unmatched quality assurance program, MRC Global is the trusted PVF expert. Find out more at www.mrcglobal.com.

This news release contains forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Words such as "will," "expect," "expected," "intend," "believes," "on-track," "well positioned," "strong position," "looking forward," "guidance," "plans," "can," "target," "targeted" and similar expressions are intended to identify forward-looking statements.

Statements about the company's business, including its strategy, its industry, the company's future profitability, the company's guidance on its sales, adjusted EBITDA, tax rate, capital expenditures, achieving cost savings and cash flow, debt reduction, liquidity, growth in the company's various markets and the company's expectations, beliefs, plans, strategies, objectives, prospects and assumptions are not guarantees of future performance. These statements are based on management's expectations that involve a number of business risks and uncertainties, any of which could cause actual results to differ materially from those expressed in or implied by the forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors, most of which are difficult to predict and many of which are beyond MRC Global's control, including the factors described in the company's SEC filings that may cause the company's actual results and performance to be materially different from any future results or performance expressed or implied by these forward-looking statements.

These risks and uncertainties include (among others) decreases in oil and natural gas prices; decreases in oil and natural gas industry expenditure levels, which may result from decreased oil and natural gas prices or other factors; U.S. and international general economic conditions; the company's ability to compete successfully with other companies in MRC Global's industry; the risk that manufacturers of the products the company distributes will sell a substantial amount of goods directly to end users in the industry sectors the company serves; unexpected supply shortages; cost increases by the company's suppliers; the company's lack of long-term contracts with most of its suppliers; suppliers' price reductions of products that the company sells, which could cause the value of the company's inventory to decline; decreases in steel prices, which could significantly lower MRC Global's profit; increases in steel prices, which the company may be unable to pass along to its customers which could significantly lower its profit; the company's lack of long-term contracts with many of its customers and the company's lack of contracts with customers that require minimum purchase volumes; changes in the company's customer and product mix; risks related to the company's customers' creditworthiness; the success of the company's acquisition strategies; the potential adverse effects associated with integrating acquisitions into the company's business and whether these acquisitions will yield their intended benefits; the company's significant indebtedness; the dependence on the company's subsidiaries for cash to meet its obligations; changes in the company's credit profile; a decline in demand for certain of the products the company distributes if import restrictions on these products are lifted or imposed; significant substitution of alternative fuels for oil and gas; environmental, health and safety laws and regulations and the interpretation or implementation thereof; the sufficiency of the company's insurance policies to cover losses, including liabilities arising from litigation; product liability claims against the company; pending or future asbestos-related claims against the company; the potential loss of key personnel; adverse health events such as a pandemic; interruption in the proper functioning of the company's information systems and the occurrence of cyber security incidents; loss of third-party transportation providers; potential inability to obtain necessary capital; risks related to adverse weather events or natural disasters; impairment of the company's goodwill or other intangible assets; adverse changes in political or economic conditions in the countries in which the company operates; exposure to U.S. and international laws and regulations, including the U.S. Foreign Corrupt Practices Act and the U.K. Bribery Act and other economic sanction programs; risks associated with international stability and geopolitical developments; risks relating to ongoing evaluations of internal controls required by Section 404 of the Sarbanes-Oxley Act; risks related to the company's intention not to pay dividends; and risks arising from compliance with and changes in law in the countries in which we operate, including (among others) changes in tax law, tax rates and interpretation in tax laws.

For a discussion of key risk factors, please see the risk factors disclosed in the company's SEC filings, which are available on the SEC's website at www.mrcglobal.com. MRC Global's filings and other important information are also available on the Investor Relations page of the company's website at www.mrcglobal.com.

Undue reliance should not be placed on the company's forward-looking statements. Although forward-looking statements reflect the company's good faith beliefs, reliance should not be placed on forward-looking statements because they involve known and unknown risks, uncertainties and other factors, which may cause the company's actual results, performance or achievements or future events to differ materially from anticipated future results, performance or achievements or future events expressed or implied by such forward-looking statements. The company undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, changed circumstances or otherwise, except to the extent required by law.

Contact:

Monica Broughton Investor Relations MRC Global Inc. Monica.Broughton@mrcglobal.com 832-308-2847

MRC Global Inc. Condensed Consolidated Balance Sheets (Unaudited)

(in millions, except shares)

	N	March 31, 2021				December 31, 2020	
Assets							
Current assets:							
Cash	\$	132	\$	119			
Accounts receivable, net		369		319			
Inventories, net		504		509			
Other current assets		24		19			
Total current assets		1,029		966			
Long-term assets:							
Operating lease assets		195		200			
Property, plant and equipment, net		98		103			
Other assets		19		19			
Intangible assets:							
Goodwill, net		264		264			
Other intangible assets, net		222		229			
	\$	1,827	\$	1,781			
Liabilities and stockholders' equity							
Current liabilities:							
Trade accounts payable	\$	338	\$	264			
Accrued expenses and other current liabilities	Ψ	85	Ψ	94			
Operating lease liabilities		35		37			
Current portion of long-term debt		105		4			
Total current liabilities		563		399			
Long-term liabilities:							
Long-term debt, net		277		379			
Operating lease liabilities		181		187			
Deferred income taxes		71		70			
Other liabilities		36		41			
Commitments and contingencies							
6.5% Series A Convertible Perpetual Preferred Stock, \$0.01 par value; authorized 363,000 shares; 363,000 shares issued and outstanding		355		355			
Stockholders' equity:							
Common stock, \$0.01 par value per share: 500 million shares authorized, 106,721,847 and 106,315,296 issued,		_					
respectively		1		1 770			
Additional paid-in capital		1,742		1,739			
Retained deficit		(790)		(781)			
Less: Treasury stock at cost: 24,216,330 shares		(375)		(375)			
Accumulated other comprehensive loss		(234)		(234)			
		344		350			
	\$	1,827	\$	1,781			

MRC Global Inc. Condensed Consolidated Statements of Operations (Unaudited) (in millions, except per share amounts)

	Three I	Three Months Ended		
	March 31, 2021		March 31, 2020	
Sales	\$ 60	9 \$	794	
Cost of sales	5	6	646	
Gross profit	10	3	148	
Selling, general and administrative expenses	1	0	126	
Operating income		3	22	
Other expense:				
Interest expense		(6)	(8)	
(Loss) income before income taxes		(3)	14	
Income tax expense		<u>-</u>	5	
Net (loss) income		(3)	9	
Series A preferred stock dividends		6	6	
Net (loss) income attributable to common stockholders	\$	(9) \$	3	
Basic (loss) income per common share	\$ (0.	1) \$	0.04	
Diluted (loss) income per common share	•	1) \$		
Weighted-average common shares, basic	82		81.7	
Weighted-average common shares, diluted	82	.3	82.4	

MRC Global Inc. Condensed Consolidated Statements of Cash Flows (Unaudited) (in millions)

		Three Months Ended			
	March 202		March 31, 2020		
Operating activities					
Net (loss) income	\$	(3) \$	9		
Adjustments to reconcile net (loss) income to net cash provided by operations:		` ´			
Depreciation and amortization		5	5		
Amortization of intangibles		6	7		
Equity-based compensation expense		5	2		
Deferred income tax benefit		-	1		
Increase (decrease) in LIFO reserve		4	(3)		
Provision for credit losses		-	6		
Other		-	1		
Changes in operating assets and liabilities:					
Accounts receivable		(50)	(33)		
Inventories		-	(4)		
Other current assets		(6)	2		
Accounts payable		75	49		
Accrued expenses and other current liabilities		(12)	(5)		
Net cash provided by operations		24	37		
Investing activities					
Purchases of property, plant and equipment		(2)	(2)		
Other investing activities		<u> </u>	_		
Net cash used in investing activities		(1)	(2)		
Financing activities					
Payments on revolving credit facilities		(2)	(228)		
Proceeds from revolving credit facilities		2	205		
Payments on long-term obligations		(1)	(4)		
Dividends paid on preferred stock		(6)	(6)		
Repurchases of shares to satisfy tax withholdings		(2)	(3)		
Net cash used in financing activities		<u>(9)</u>	(36)		
Increase (decrease) in cash		14	(1)		
Effect of foreign exchange rate on cash		(1)	(3)		
Cash beginning of period		119	32		
Cash end of period	\$	132 \$	28		

MRC Global Inc. Supplemental Sales Information (Unaudited) (in millions)

Disaggregated Sales by Segment and Sector

	nths Ended					
Marc	ch 31,					
	1	U.S.	Canada	Inte	rnational	Total
2021						
Gas utilities	\$	209	\$ 1	\$	-	\$ 210
Downstream & industrial		138	4		52	194
Upstream production		68	23		36	127
Midstream pipeline		69	4		5	78
	\$	484	\$ 32	\$	93	\$ 609
2020						
Gas utilities	\$	199	\$ 3	\$	-	\$ 202
Downstream & industrial		190	6		55	251
Upstream production		139	37		46	222
Midstream pipeline		110	4		5	119
	\$	638	\$ 50	\$	106	\$ 794

MRC Global Inc. Supplemental Sales Information (Unaudited)

(in millions)

Sales by Product Line

	Three Months Ended				
	Marc	March 31,		ch 31,	
Туре	2021		2020		
Line pipe	\$	65	\$	100	
Carbon fittings and flanges		85		115	
Total carbon pipe, fittings and flanges		150		215	
Valves, automation, measurement and instrumentation		241		323	
Gas products		134		134	
Stainless steel and alloy pipe and fittings		29		37	
General products		55		85	
	\$	609	\$	794	

MRC Global Inc. **Supplemental Information (Unaudited)**

Reconciliation of Gross Profit to Adjusted Gross Profit (a non-GAAP measure)

(in millions)

Three Months Ended March 31, Percentage March 31, Percentage 2021 of Revenue 2020 of Revenue* Gross profit, as reported 103 16.9% \$ 148 18.6% Depreciation and amortization 0.8% 5 0.6% 5 Amortization of intangibles 6 1.0% 7 0.9% Increase (decrease) in LIFO reserve 4 0.7% (3) (0.4)% Adjusted Gross Profit 118 19.4% 157 19.8%

The company defines Adjusted Gross Profit as sales, less cost of sales, plus depreciation and amortization, plus amortization of intangibles, plus inventory-related charges and plus or minus the impact of its LIFO inventory costing methodology. The company presents Adjusted Gross Profit because the company believes it is a useful indicator of the company's operating performance without regard to items, such as amortization of intangibles, that can vary substantially from company to company depending upon the nature and extent of a equisitions of which they have been involved. Similarly, the impact of the LIFO inventory costing method can cause results to vary substantially from company to company depending upon whether they elect to utilize LIFO and depending upon which method they may elect. The company uses Adjusted Gross Profit as a key performance indicator in managing its business. The company believes that gross profit is the financial measure calculated and presented in accordance with U.S. generally accepted accounting principles that is most directly comparable to Adjusted Gross Profit.

Notes to above:
* Does not foot due to rounding

Supplemental Information (Unaudited)

Reconciliation of Selling, General and Administrative Expenses to Adjusted Selling, General and Administrative Expenses (a non-GAAP measure)

(in millions)

	Three Months Ended			nded
	March 31, 2021		March 31, 2020	
Selling, general and administrative expenses	\$	100	\$	126
Employee separation (1)		(2)		
Adjusted Selling, general and administrative expenses	\$	98	\$	126

Notes to above:
(1) Charges (pre-tax) related to employee separation of which \$1 million is non-cash share-based compensation.

The company defines Adjusted Selling, general and administrative (SG&A) expenses as SG&A, less severance and restructuring expenses, employee separation costs, facility closures plus the recovery of supplier bad debt. The company presents Adjusted SG&A because the company believes it is a useful indicator of the company's operating performance without regard to items that can vary substantially from company to company. The company presents Adjusted SG&A because the company believes Adjusted SG&A is a useful indicator of the company's operating performance. Among other things, Adjusted SG&A measures the company's operating performance without regard to certain non-recurring, non-cash or transaction-related expenses. The company uses Adjusted SG&A as a key performance indicator in managing its business. The company believes that SG&A is the financial measure calculated and presented in accordance with U.S. generally accepted accounting principles that is most directly comparable to Adjusted SG&A.

Supplemental Information (Unaudited)

Reconciliation of Net Income to Adjusted EBITDA (a non-GAAP measure)

(in millions)

	Three Months Ended			
	*	March 31, 2020		
Net (loss) income	\$ (3) \$	9		
Income tax expense	-	5		
Interest expense	6	8		
Depreciation and amortization	5	5		
Amortization of intangibles	6	7		
Employee separation (1)	1	-		
Increase (decrease) in LIFO reserve	4	(3)		
Equity-based compensation expense (2)	5	2		
Gain on early extinguishment of debt (3)	-	(1)		
Foreign currency losses	-	2		
Adjusted EBITDA	\$ 24 \$	34		

Notes to above:
(1) Charge (pre-tax) recorded in SG&A.
(2) Charges (pre-tax) recorded in SG&A. \$1 million relates to employee separation.
(3) Gain (pre-tax) related to the purchase of the Term Loan recorded in Other, net.

The company defines Adjusted EBITDA as net income plus interest, income taxes, depreciation and amortization, amortization of intangibles, and certain other expenses, including non-cash expenses, (such as equity-based compensation, severance and restructuring, changes in the fair value of derivative instruments and asset impairments, including intangible assets and inventory) and plus or minus the impact of its LIFO inventory costing methodology. The company presents Adjusted EBITDA because the company believes Adjusted EBITDA is a useful indicator of the company's operating performance. Among other things, Adjusted EBITDA measures the company's operating performance without regard to certain non-recurring, non-cash or transaction-related expenses. Adjusted EBITDA, however, does not represent and should not be considered as an alternative to net income, cash flow from operations or any other measure of financial performance calculated and presented in accordance with GAAP. Because Adjusted EBITDA does not account for certain expenses, its utility as a measure of the company's operating performance has material limitations. Because of these limitations, the company does not view Adjusted EBITDA in isolation or as a primary performance measure and also uses other measures, such as net income and sales, to measure operating performance. See the company's Annual Report filed on Form 10-K for a more thorough discussion of the use of Adjusted EBITDA.

Supplemental Information (Unaudited)

Reconciliation of Net Income Attributable to Common Stockholders to Adjusted Net Income Attributable to Common Stockholders (a non-GAAP measure)

(in millions, except per share amounts)

	 Three Months Ended March 31, 2021		
	Amount	Per Share	
Net loss attributable to common stockholders	\$ (9)	\$ (0.11)	
Increase in LIFO reserve, net of tax	 3	0.04	
Adjusted net loss attributable to common stockholders	\$ (6)	\$ (0.07)	

	Three Months Ended March 31, 2020		
	Amount		Per Share
Net income attributable to common stockholders	\$ 3	\$	0.04
Decrease in LIFO reserve, net of tax	(2)		(0.03)
Adjusted net income attributable to common stockholders	\$ 1	\$	0.01

Notes to above:

The company defines Adjusted Net Income Attributable to Common Stockholders (a non-GAAP measure) as Net Income Attributable to Common Stockholders less after-tax goodwill and intangible impairment, inventory-related charges, facility closures, severance and restructuring, plus or minus the after-tax impact of its LIFO inventory costing methodology. The company presents Adjusted Net Income Attributable to Common Stockholders and related per share amounts because the company believes it provides useful comparisons of the company's operating results to other companies, including those companies with whom we compete in the distribution of pipe, valves and fittings to the energy industry, without regard to the irregular variations from certain restructuring events not indicative of the on-going business. Those items include goodwill and intangible asset impairments, inventory-related charges, facility closures, severance and restructuring as well as the LIFO inventory costing methodology. The impact of the LIFO inventory costing methodology can cause results to vary substantially from company to company depending upon whether they elect to utilize LIFO and depending upon which method they may elect. The company believes that Net Income Attributable to Common Stockholders is the financial measure calculated and presented in accordance with U.S. generally accepted accounting principles that is most directly compared to Adjusted Net Income Attributable to Common Stockholders.

Supplemental Information (Unaudited)

Reconciliation of Long-term Debt to Net Debt (a non-GAAP measure) and the Leverage Ratio Calculation

(in millions)

	 March 31, 2021
Long-term debt, net	\$ 277
Plus: current portion of long-term debt	105
Long-term debt	382
Less: cash	 132
Net Debt	\$ 250
Net Debt	\$ 250
Trailing twelve months adjusted EBITDA	87
Leverage ratio	2.9

Notes to above:

Net Debt and related leverage metrics may be considered non-GAAP measures. We define Net Debt as total long-term debt, including current portion, minus cash. We define our leverage ratio as Net Debt divided by trailing twelve months Adjusted EBITDA. We believe Net Debt is an indicator of the extent to which the company's outstanding debt obligations could be satisfied by cash on hand and a useful metric for investors to evaluate the company's leverage position. We believe the leverage ratio is a commonly used metric that management and investors use to assess the borrowing capacity of the company. We believe total long-term debt (including the current portion) is the financial measure calculated and presented in accordance with U.S. generally accepted accounting principles that is most directly comparable to Net Debt.



100 YEARS 1921 2021

1Q 2021 Earnings Presentation

April 27, 2021

Rob Saltiel

President & CEO

Kelly Youngblood

Executive Vice President & CFO



Forward Looking Statements & Non-GAAP Disclaimer

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Words such as "will," "expect," "look forward," "guidance," "targeted", "goals", and similar expressions are intended to identify forward-looking statements. Statements about the company's business, including its strategy, its industry, the company's future profitability, the company's guidance on its sales, adjusted EBITDA, adjusted net income, adjusted diluted EPS, adjusted SG&A, gross profit, gross profit percentage, adjusted gross profit, adjusted gross profit percentage, net debt, tax rate, capital expenditures and cash from operations, free cash flow, free cash flow after dividends, growth in the company's various markets and the company's expectations, beliefs, plans, strategies, objectives, prospects and assumptions are not guarantees of future performance. These statements are based on management's expectations that involve a number of business risks and uncertainties, any of which could cause actual results to differ materially from those expressed in or implied by the forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors, most of which are difficult to predict and many of which are beyond our control, including the factors described in the company's SEC filings that may cause our actual results and performance to be materially different from any future results or performance expressed or implied by these forward-looking statements, including the company's Current Report on Form 8-K dated April 27, 2021.

For a discussion of key risk factors, please see the risk factors disclosed in the company's SEC filings, which are available on the SEC's website at www.mrcglobal.com. Our filings and other important information are also available on the Investor Relations page of our website at www.mrcglobal.com.

Undue reliance should not be placed on the company's forward-looking statements. Although forward-looking statements reflect the company's good faith beliefs, reliance should not be placed on forward-looking statements because they involve known and unknown risks, uncertainties and other factors, which may cause the company's actual results, performance or achievements or future events to differ materially from anticipated future results, performance or achievements or future events expressed or implied by such forward-looking statements. The company undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, changed circumstances or otherwise, except to the extent required by law.

Forward Looking Statements & Non-GAAP Disclaimer

In this presentation, the company is providing certain non-GAAP financial measures. These are not measures of financial performance calculated in accordance with U.S. Generally Accepted Accounting Principles (GAAP) and should not be considered as alternatives. The following GAAP measures have the following non-GAAP measures presented and derived from the respective GAAP measures:

- net income (adjusted EBITDA)
- · net income margin (adjusted EBITDA margin)
- gross profit (adjusted gross profit)
- · gross profit percentage (adjusted gross profit percentage)
- · net income (adjusted net income)
- · diluted earnings per share (adjusted diluted EPS)
- selling, general and administrative expense (adjusted SG&A)
- · net cash provided by operations (free cash flow and free cash flow after dividends)
- · long-term debt, net (net debt)

They should be viewed in addition to, and not as a substitute for, analysis of our results reported in accordance with GAAP. Management believes that these non-GAAP financial measures provide investors a view to measures similar to those used in evaluating our compliance with certain financial covenants under our credit facilities and provide meaningful comparisons between current and prior year period results. They are also used as a metric to determine certain components of performance-based compensation. They are not necessarily indicative of future results of operations that may be obtained by the company.



First Quarter 2021 Results - Key Takeaways



Revenue Generation

1Q21 revenue \$609 million, 5% higher than 4Q20



EBITDA

1Q21 adjusted EBITDA of \$24 million or 3.9% of



Debt Reduction

- Net debt of \$250 million as of 1Q21
 - Reduced net debt by \$243M or 49% from 1Q20



Cash Generation & Liquidity

- Generated \$24 million of cash from operations in 1Q21
- Available Liquidity:
 - \$527 million as of 1Q21
- . \$422 million, pro forma for excess cash flow payment in 2Q21



Cost Control

1Q21 adjusted SG&A \$98 million



Profitability

- Adjusted gross profit percentage of 19.4% in 1Q21
- E-commerce 38% of total revenue & 46% of North America revenue for TTM 1Q21



Working Capital Efficiency

Net working capital to sales ratio (TTM) 18.5%1 as of

Note: See reconciliation of non-GAAP measures to GAAP measures in the appendix

1. Working capital defined as Current. Assets (excluding Cash). — Current. Liabilities. Sales are on trailing twelve months basis. TTM 1021 subtracts \$105M for the excess cash flow payment from Current. Liabilities.

First Quarter 2021 Results

Revenue Highlights by Region and Industry Sector



REGION: Revenue Highlights 1Q21 vs.4Q20



U.S.

Increased 8% from improvements in downstream & industrial, midstream pipeline sectors and upstream production market conditions.



Canada

Increased 39% primarily in upstream production due to increased spending levels in response to higher commodity prices.



International

Decreased 14% in upstream production and midstream pipeline primarily due to a strong fourth quarter from projects, which completed at year end.



INDUSTRY SECTOR: Revenue Highlights 1Q21 vs.4Q20



Gas Utilities

Declined 3% as spending levels returned to a more seasonal pattern from a higher than average fourth quarter

As compared to 1Q20, spending was up 4% due to market share gains and customers preparing for projects.



Downstream & Industrial

Increased 11% driven by the U.S. segment as customers increased repair & maintenance activities including turnarounds postponed in 2020 & recovery work related to inclement weather



Upstream Production

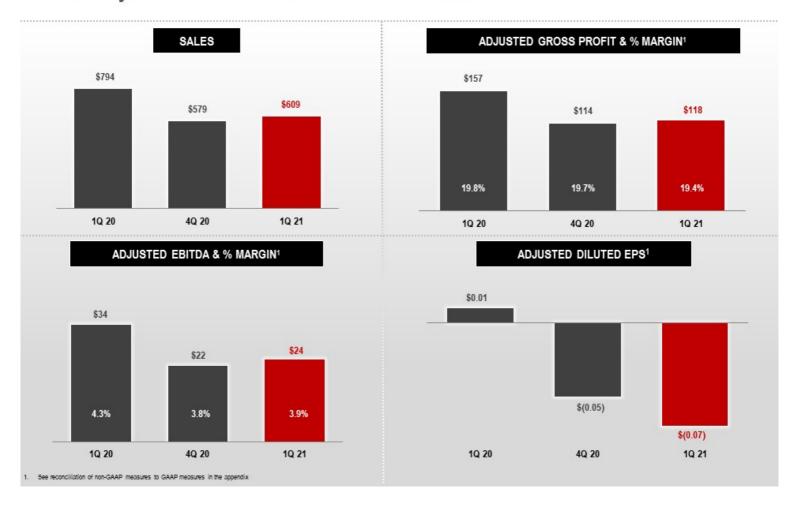
Increased 1% driven by North America as customers increased spending for completions & facility construction. Canada increased 35% and the U.S. increased 8% partially offset by International



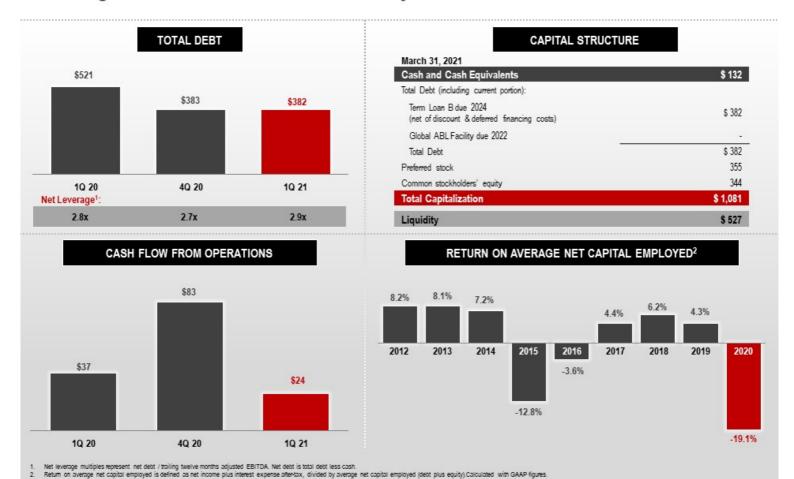
Midstream Pipeline

Improved 26% due to small & mid-sized pipeline projects & increased valve sales.

Quarterly & Financial Performance YTD (\$ millions, except per share data)



Strong Balance Sheet & Financial Flexibility (5 millions)





Concluding Key Points



Focused on Revenue Growth, Operating Cost Discipline & Financial Flexibility

- Revenue growth 5% sequentially, as market conditions improve
- Adjusted EBITDA 3.9% for 1Q21
- SG&A Current run-rate less than \$100 million per quarter
- Generated \$24 million in cash from operations in 1Q21
- Reduced net debt by \$243 million from 1Q20 or 49%
- · Liquidity \$527 million & \$422 million pro forma for the excess cash flow payment



Note: See reconciliation of non-GAAP measures to GAAP measures in the appendix

Adjusted Gross Profit Reconciliation

	THREE MONTHS ENDED					
(\$ millions)	March 3	31, 2021	Dec 31, 2020		March 31, 2020	
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales
Sales	\$609		\$579		\$794	
Gross profit	\$ 103	16.9%	\$ 90	15.5%	\$ 148	18.6%
Depreciation and amortization	5		5		5	
Amortization of intangibles	6		6		7	
Increase (decrease) in LIFO reserve	4		1		(3)	
Inventory charges and other	-		12		-	
Adjusted Gross Profit	\$ 118	19.4%	\$ 114	19.7%	\$ 1 57	19.8%

Note: Adjusted gross profit is a non-GAAP measure. For a discussion of the use of adjusted gross profit, see our Current. Report on Form 8-K dated April 27, 2021.

Adjusted SG&A Reconciliation

		THREE MONTHS ENDED			
(\$ millions)	March 31, 2021	Dec. 31, 2020	March 31, 2020		
SG&A	\$ 100	\$ 97	\$ 126		
Employee separation (1)	(2)	-	-		
Severance and restructuring	-	(2)	-		
Facility closures		1	٠.		
Adjusted SG&A	\$ 98	\$ 96	\$ 126		

Note: Adjusted SG&A is a non-GAAP measure. For a discussion of the use of adjusted SG&A, see our Current Report on Form &K dated April 27, 2021. (1) Charges (pre-tax) related to employee separation of which \$1 million is non-cash share-based compensation.

Adjusted EBITDA Reconciliation

	THREE MONTHS ENDED						
(\$ millions)	March 3	March 31, 2021		Dec. 31, 2020		March 31, 2020	
	Amount	% of Sales	Amount	% of Sales	Amount	% of Sales	
Sales	\$609		\$579		\$794	1	
Net (loss) income	\$ (3)	(0.5%)	\$ (5)	(0.9%)	\$9	1.1%	
Income tax expense (benefit)	-		(2)		5		
Interest expense	6		6		8		
Depreciation and amortization	5		5		5		
Amortization of intangibles	6		6		7		
Increase (decrease) in LIFO reserve	4		1		(3)		
Equity-based compensation expense (1)	5		4		2		
Foreign currency losses (gains)			(1)		2		
Employee separation (2)	1		-		-		
Inventory-related charges			12		-		
Facility closures	-		(1)		-		
Severance & restructuring charges			2		-		
Gain on sale leaseback	-		(5)		-		
Gain on early extinguishment of debt	-		-		(1)		
Adjusted EBITDA	\$ 24	3.9%	\$ 22	3.8%	\$ 34	4.39	

Note: Adjusted EBITDA is a non-GAAP measure. For a discussion of the use of adjusted EBITDA, see our Current Report on Form &K dated April 27, 2021.

(1) Charges (pre-tax) recorded in SG&A. \$1 million relates to employee separation.

(2) Charge (pre-tax) recorded in SG&A...

Adjusted Net Income Reconciliation

	THREE MONTHS ENDED					
	March 31, 2021		Dec. 31, 2020		March 31, 2020	
(\$ millions)	Amount	Per Share	Amount	Per Share	Amount	Per Share
Net (loss) income attributable to common stockholders	\$ (9)	\$ (0.11)	\$ (11)	\$ (0.13)	\$3	\$ 0.04
Inventory-related charges, net of tax	-	<u>.</u>	9	0.11	-	-
Facility closures, net of tax		-	(1)	(0.01)	-	-
Severance and restructuring, net of tax	-	5	2	0.02	-	-
Gain on sale leaseback			(4)	(0.05)	4	-
Increase (decrease) in LIFO reserve, net of tax	3	0.04	1	0.01	(2)	(0.03)
Adjusted net (loss) income attributable to common stockholders	\$ (6)	\$ (0.07)	\$ (4)	\$ (0.05)	\$1	\$ 0.01

Note: Adjusted net income is a non-GAAP measure. For a discussion of the use of adjusted net income, see our Current Report on Form 8-K dated April 27, 2021.



Free Cash Flow & Free Cash Flow After Dividends Reconciliations

	THREE MONTHS ENDED			
(\$ millions)	March 31, 2021	March 31, 2020		
Net cash provided by operations	\$ 24	\$ 37		
Purchases of property, plant and equipment	(2)	(2)		
Free cash flow	\$22	\$ 35		
Dividends paid on preferred stock	(6)	(6)		
Free cash flow after dividends	\$ 16	\$ 29		

Note: Free cash flow after dividends are non-GAAP measures. The company presents free cash flow after dividends because the company believes they are useful indicators of the company's cash generation and liquidity after certain payments for assets and investors. The company uses free cash flow after dividends as key performance indicators in managing its business. The company believes that cash from operations is the financial measure calculated and presented in accordance with U.S. generally accepted accounting principles that is most directly comparable to free cash flow after dividends.

Net Debt & Leverage Ratio Calculation

(\$ millions)	March 31, 2021	Dec 31, 2020	March 31, 2020
Long-term debt, net	\$ 277	\$ 379	\$ 517
Plus: current portion of long-term debt	105	4	4
Long-term debt	382	383	521
Less: cash	132	119	28
Net debt	\$ 250	\$ 264	\$ 493
Net debt	\$ 250	\$ 264	\$ 493
Trailing twelve months adjusted EBITDA	87	97	179
Leverage ratio	2.9	2.7	2.8

Note: Net debt and leverage ratio may be non-GAAP measures. For a discussion of the use of net debt, see our Current Report on Form 8-K dated April 27, 2021.