UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

FORM 8-K

CURRENT REPORT
Pursuant to Section 13 or 15(d)
of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported): November 4, 2013

MRC GLOBAL INC.

(Exact name of registrant as specified in its charter)

Delaware (State or other jurisdiction of incorporation) 001-35479 (Commission File Number) 20-5956993 (I.R.S. Employer Identification Number)

2 Houston Center, 909 Fannin, Suite 3100, Houston, TX 77010 (Address of principal executive offices, including zip code)

Registrant's telephone number, including area code: (877) 294-7574

| k the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General action A.2. below): |
|---|
| Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425) |
| Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12) |
| Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b)) |
| Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c)) |

Item 7.01 <u>Regulation FD Disclosure</u>.

MRC Global Inc. ("MRC") executive management will make a presentation on November 4, 2013 to attendees of the Baird's 2013 Industrial Conference regarding, among other things, MRC's operations and performance. A copy of the materials to be used at the presentation (the "Presentation Materials") is included as Exhibit 99.1 to this Current Report on Form 8-K and is incorporated herein by reference. The Presentation Materials, possibly with modifications, will also be used from time to time after November 4, 2013 in presentations about MRC's operations and performance to current and potential investors, lenders, creditors, insurers, vendors, customers, employees and others with an interest in MRC and its business.

The information contained in the Presentation Materials is summary information that should be considered in the context of MRC's filings with the Securities and Exchange Commission and other public announcements that MRC may make by press release or otherwise from time to time. The Presentation Materials speak as of the date of this Current Report on Form 8-K. While MRC may elect to update the Presentation Materials in the future or reflect events and circumstances occurring or existing after the date of this Current Report on Form 8-K, MRC specifically disclaims any obligation to do so. The Presentation Materials will also be posted in the Investor Relations section of MRC's website, http://www.mrcglobal.com for 90 days.

The information referenced under Item 7.01 (including Exhibit 99.1 referenced in the Item 9.01 below) of this Current Report on Form 8-K is being "furnished" under "Item 7.01. Regulation FD Disclosure" and, as such, shall not be deemed to be "filed" for the purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section. The information set forth in this Current Report on Form 8-K (including Exhibit 99.1 referenced in Item 9.01 below) shall not be incorporated by reference into any registration statement, report or other document filed by MRC pursuant to the Securities Act of 1933, as amended (the "Securities Act"), except as shall be expressly set forth by specific reference in such filing.

Item 9.01 Financial Statements and Exhibits.

- (d) Exhibits.
- 99.1 Presentation Materials, dated November 4, 2013

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: November 4, 2013

MRC GLOBAL INC.

By: /s/ James E. Braun

James E. Braun

Executive Vice President and Chief Financial Officer

INDEX TO EXHIBITS

Exhibit No.

No. <u>Description</u>

99.1 Presentation Materials, dated November 4, 2013

Baird's 2013 Industrial Conference

November 4, 2013













Forward Looking Statements and Non-GAAP Disclaimer

This presentation contains forward-looking statements within the meaning of Section 21E of the Securities Exchange Act of 1934, as amended, and Section 27A of the Securities Act, as amended, including, for example, statements about the Company's business strategy, its industry, its future profitability, growth in the Company's various markets, and the Company's expectations, beliefs, plans, strategies, objectives, prospects and assumptions. These forward-looking statements are not guarantees of future performance. These statements involve known and unknown risks, uncertainties and other factors that may cause the Company's actual results and performance to be materially different from any future results or performance expressed or implied by these forward-looking statements. For a discussion of key risk factors, please see the risk factors disclosed in the Company's annual report on Form 10-K for the year ended December 31, 2012 and the registration statement (including a prospectus and prospectus supplement) for the offering to which this communication relates, which are available on the SEC's website at www.sec.gov and on the Company's website, www.mrcglobal.com. Our filings and other important information are also available on the Investor Relations page of our website at www.mrcglobal.com.

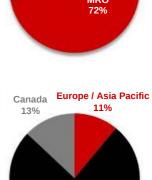
Undue reliance should not be placed on the Company's forward-looking statements. Although forward-looking statements reflect the Company's good faith beliefs, reliance should not be placed on forward-looking statements because they involve known and unknown risks, uncertainties and other factors, which may cause our actual results, performance or achievements to differ materially from anticipated future results, performance or achievements expressed or implied by such forward-looking statements. The Company undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, changed circumstances or otherwise.

Statement Regarding Use of Non-GAAP Measures:

The Non-GAAP financial measures contained in this presentation (EBITDA, Adjusted EBITDA, Adjusted Gross Profit and variations thereof) are not measures of financial performance calculated in accordance with GAAP and should not be considered as alternatives to net income (loss) or any other performance measure derived in accordance with GAAP or as alternatives to cash flows from operating activities as a measure of our liquidity. They should be viewed in addition to, and not as a substitute for, analysis of our results reported in accordance with GAAP, or as alternative measures of liquidity. Management believes that certain non-GAAP financial measures provide a view to measures similar to those used in evaluating our compliance with certain financial covenants under our credit facilities and provide financial statement users meaningful comparisons between current and prior year period results. They are also used as a metric to determine certain components of performance-based compensation. The adjustments and Adjusted EBITDA are based on currently available information and certain adjustments that we believe are reasonable and are presented as an aid in understanding our operating results. They are not necessarily indicative of future results of operations that may be obtained by the Company.

Company Snapshot

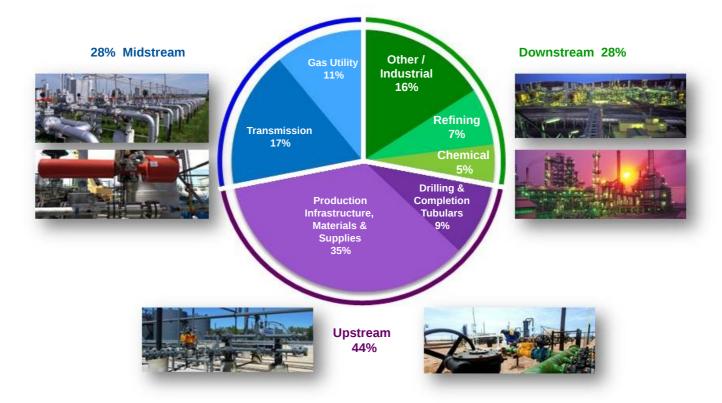
Business Model By the Numbers Industry Sectors Product Categories 2013 Revenue \$5.16B+ **Upstream** Line Pipe / OCTG Guidance Projects 28% 400+ MRO² 72% Locations **Midstream Valves** Countries 44+ 18,000+ Customers Downstream/ Fittings / Flanges **Suppliers** 18,000+ Industrial SKU's 175,000+



Percentage of sales for the nine months ended September 30, 2013
MRO revenue generated from broad based contracts covering both ongoing capital and operating needs of customers.

MRC is the largest global distributor of pipe, valves and fittings (PVF) to the energy industry

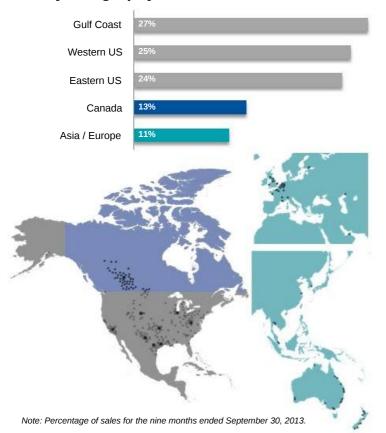
MRC Revenue Diversification by Industry Sector



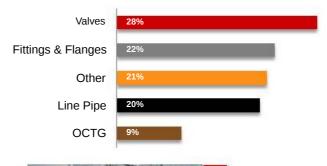
Note: Percentage of sales for the nine months ended September 30, 2013.

MRC Revenue Diversification

By Geography



By Product Line





Why customers Choose Distribution & MRC

Benefits of MRC

- Supplier Registration / Preferred Supplier List
- · Global delivery footprint
- \$1B+ in global inventory
- Global sourcing from 35+ countries

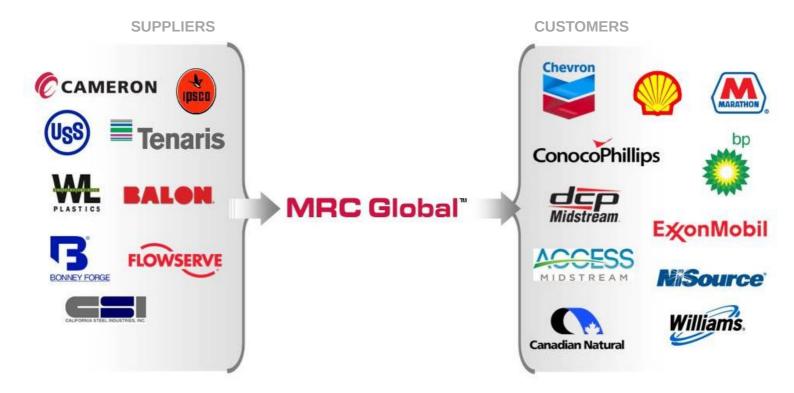
Integrated Supply Chain Services

- Cost Savings and Efficiencies
- Technical Assistance / Product Recommendation
- Warehouse and Logistics Management
- · Inventory Consignment / Just-in-Time Delivery
- . Customized IT Solutions

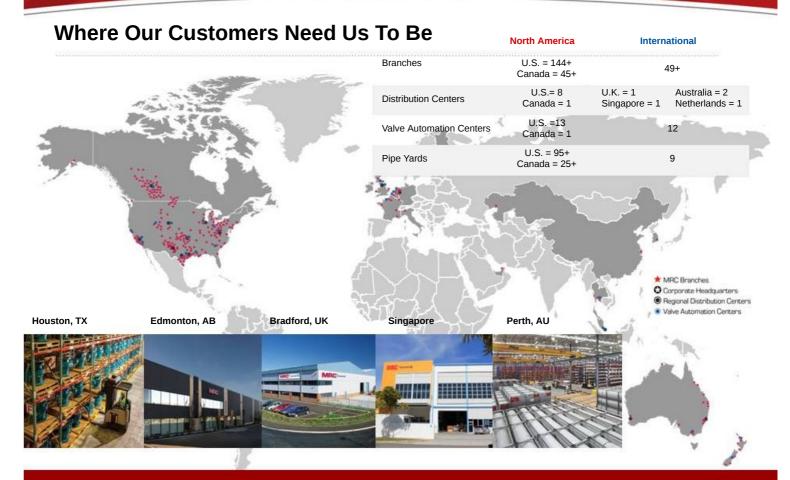


Generating savings and efficiencies for our customers while enabling them to focus on their core competencies

Long-Term Customer & Supplier Relationships



MRC plays a critical role in the complex, technical, global energy supply chain



Leading industrial distributor of PVF globally to the energy and industrials sectors

Strategic Objectives

Execute Global Preferred Supplier Contracts

- 2012: North American PVF & Global Valve Contract for Shell
- 2013:
 - Global Celanese PVF
 - NiSource US MRO PVF
 - Williams, US PVF, Midstream
 - Chevron Phillips Chemical, PVF, Downstream

Rebalance Product Mix to Higher Margin Items

- · Focus on valve and valve automation
- Strengthen offerings in stainless and alloy PFF
- Lowered OCTG as a percentage of inventory / sales

1. Percentage of sales for the nine months ended September 30, 2013.

Organic Growth

- Target Accounts: develop the "next 75" customers
- Top 25 customers represent 49% of revenue¹



Growth from Mergers & Acquisitions

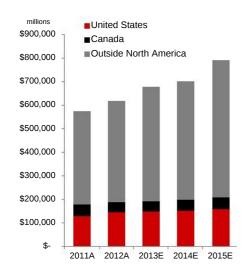
- Add product lines to complete global PVF offerings
 - 2012: Production Specialty Services Permian Basin
 - 2013: Flow Control Products, Permian Basin Valve & valve automation
- Service customers where they spend currently an international focus
 - NAWAH Iraqi alliance

End Market Opportunities

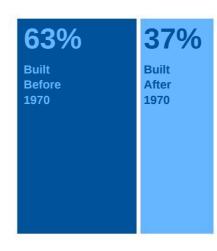
MRC Revenue Mix by End Market 1

Upstream 44% Midstream 28% Downstream 28%

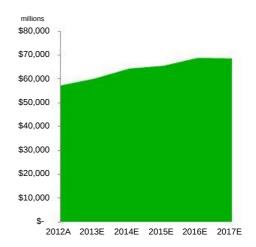
Global E&P Spending²



- > New North American Shale Infrastructure
- **Aging U.S. Infrastructure and New Legislation To Drive Pipeline Replacement and Additional Automated Valve Sales³**



Petroleum Refining & Chemical Processing Spend in North America 4



- Percentage of sales for the nine months ended September 30, 2013.
 Source: Barclays 2013 E&P Spending Outlook Mid Year Update.
 Source: Pipeline Safety and Hazardous Materials Administration, Wall Street Journal, for Top 10 states by pipeline mileage.
 Source: Industrial Info Resources: October 2013.

Changing PVF Energy Distribution Landscape

10 – **15** Years Ago

Today

Next 1 to 5 Years

Decentralized Procurement

- PVF purchasing handled locally
- Separate contracts by product class

Centralized Procurement

- Purchasing more consolidated
- Contracts by end segment
- Contracts cover PVF
- Customers align with suppliers with size/scale

Global Procurement

 Global upstream / midstream / downstream
 PVF contracts

Consolidating energy industry benefits global players

M&A - Track Record of Strategic Acquisitions

Acquisition Priorities

- Branch platforms/infrastructure for North American shale plays
- Global valve and valve automation
- Global stainless/alloys
- International branch platform for "super majors" E&P spend

| Date | Acquisition | Rationale | Region | (\$ millions) |
|---------------------------|---|--|--|---------------|
| Oct-08 | LaBarge | Midstream | U.S. | \$ 233 |
| Oct-09 | Transmark | International valve platform Europe and Asia | | 346 |
| May-10 South Texas Supply | | Domestic shale | Eagle Ford Shale - South Texas | 9 |
| Aug-10 | Dresser Oil Tools Supply Domestic shale Bakken Shale - North Dakota | | 13 | |
| Jun-11 | Stainless Pipe and Fittings | Projects | Australia / SE Asia | 91 |
| Jul-11 | Valve Systems and Controls | Valve automation | U.S. Gulf of Mexico | 13 |
| Mar-12 | OneSteel Piping Systems | International PVF expansion | Australia | 174 |
| Jun-12 | Chaparral Supply | Domestic shale | Mississippian Lime - Oklahoma / Kansas | 71 |
| Dec-12 | Production Specialty Services | Domestic shale | Permian Basin / Eagle Ford shale | 127 |
| Jul-13 | Flow Control Products | Valve automation | Permian Basin / Eagle Ford shale | 28 |

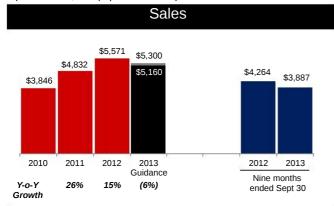
\$1.1Billion +

Note: Reflects reported revenues for the year of acquisition

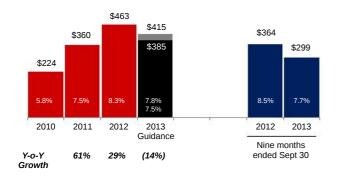
Financial Overview

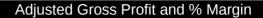
Financial Metrics

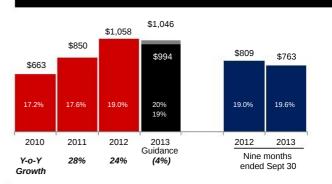
(\$ in millions, except per share data)



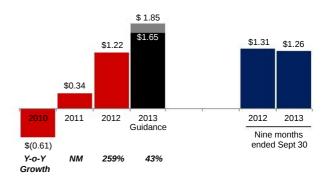
Adjusted EBITDA and % Margin







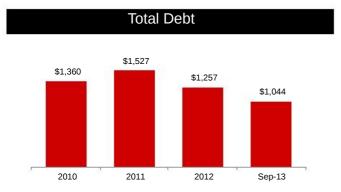
Diluted EPS

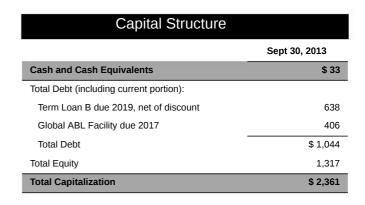


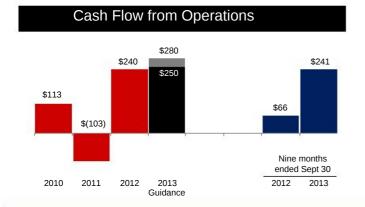
Longer term revenue growth and improving profitability

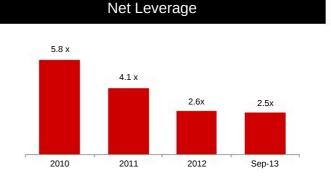
Balance Sheet Metrics

(\$ in millions)









Strong balance sheet and cash flow

Investment Thesis Summary

Macro drivers

- Growth in global energy consumption driving investment
 - Increased global production
 - · Need for additional energy infrastructure
 - Expansion of downstream energy conversion businesses

MRC attributes

- Ability to capitalize on global energy investment across all sectors
- Long term global customer & supplier relationships
- Strong balance sheet







Leading global PVF distributor to the energy sector

Appendix



Adjusted EBITDA Reconciliation

| Nine months ended Sept 30 | | December 31 | | | |
|--|----------|-------------|----------|----------|-----------|
| (\$ in millions) | 2013 | 2012 | 2012 | 2011 | 2010 |
| Net income (loss) | \$ 128.8 | \$ 124.4 | \$ 118.0 | \$ 29.0 | \$ (51.8) |
| Income tax expense (benefit) | 65.5 | 67.8 | 63.7 | 26.8 | (23.4) |
| Interest expense | 46.0 | 92.6 | 112.5 | 136.8 | 139.6 |
| (Decrease) increase in LIFO reserve | (21.2) | 3.1 | (24.1) | 73.7 | 74.6 |
| Write off of debt issuance costs | - | 1.7 | 1.7 | 9.5 | - |
| Loss on early extinguishment of debt | - | 21.7 | 114.0 | - | - |
| Depreciation and amortization | 16.8 | 13.2 | 18.6 | 17.0 | 16.6 |
| Amortization of intangibles | 39.1 | 37.2 | 49.5 | 50.7 | 53.9 |
| Change in fair value of derivative instruments | (0.6) | (1.8) | (2.2) | (7.0) | 4.9 |
| Equity based compensation expense | 8.6 | 5.9 | 8.5 | 8.4 | 3.7 |
| Executive separation expense (cash portion) | 0.8 | - | - | - | - |
| Insurance charge | 2.0 | - | - | - | - |
| Foreign currency losses (gains) | 12.0 | (0.5) | (0.8) | (0.6) | 0.3 |
| Inventory write-down | - | - | - | - | 0.4 |
| M&A transaction & integration expenses | - | - | - | 0.5 | 1.4 |
| Pension settlement | - | - | 4.4 | - | - |
| Legal and consulting expenses | - | - | - | 9.9 | 4.2 |
| Joint venture termination | - | - | - | 1.7 | - |
| Provision for uncollectible accounts | - | - | - | 0.4 | (2.0) |
| Severance and related costs | - | - | - | 1.1 | 3.2 |
| Franchise taxes | - | - | - | 0.4 | 0.7 |
| Closed locations | - | - | - | - | (0.7) |
| Other expenses | 1.4 | (1.2) | (0.6) | 2.2 | (1.4) |
| Adjusted EBITDA | \$ 299.2 | \$ 364.1 | \$ 463.2 | \$ 360.5 | \$ 224.2 |



Adjusted Gross Profit GAAP Reconciliation

| | Nine months ended Sept 30 | | December 31 | | |
|-------------------------------------|------------------------------|----------|-------------|----------|----------|
| (\$ in millions) | 2013 | 2012 | 2012 | 2011 | 2010 |
| Gross Profit | \$ 728.8 | \$ 755.4 | \$ 1,013.7 | \$ 708.2 | \$ 518.1 |
| Depreciation and amortization | 16.8 | 13.2 | 18.6 | 17.0 | 16.6 |
| Amortization of intangibles | 39.1 | 37.2 | 49.5 | 50.7 | 53.9 |
| (Decrease) increase in LIFO reserve | (21.2) | 3.1 | (24.1) | 73.7 | 74.6 |
| Adjusted Gross Profit | \$ 763.5 | \$ 808.9 | \$ 1,057.7 | \$ 849.6 | \$ 663.2 |