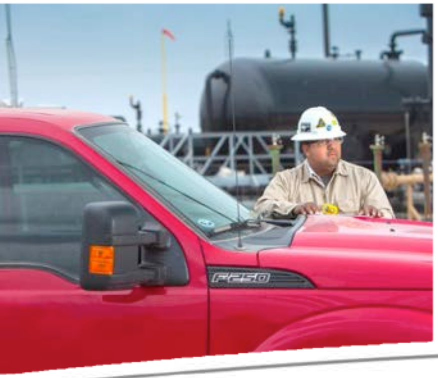
J.P. Morgan Energy Distribution Day

June 9, 2015



Andrew Lane
Chairman, President & CEO

Jim Braun
Executive Vice President & CFO

MRC Global™

Forward Looking Statements and Non-GAAP Disclaimer

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Words such as “will,” “expect,” “expected”, “looking forward”, “guidance” and similar expressions are intended to identify forward-looking statements. Statements about the company’s business, including its strategy, the impact of changes in oil prices and customer spending, its industry, the company’s future profitability, the company’s guidance on its sales, adjusted EBITDA, adjusted gross profit, tax rate, capital expenditures and cash flow, growth in the company’s various markets and the company’s expectations, beliefs, plans, strategies, objectives, prospects and assumptions are not guarantees of future performance. These statements are based on management’s expectations that involve a number of business risks and uncertainties, any of which could cause actual results to differ materially from those expressed in or implied by the forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors, most of which are difficult to predict and many of which are beyond our control, including the factors described in the company’s SEC filings that may cause our actual results and performance to be materially different from any future results or performance expressed or implied by these forward-looking statements.

For a discussion of key risk factors, please see the risk factors disclosed in the company’s SEC filings, which are available on the SEC’s website at www.sec.gov and on the company’s website, www.mrcglobal.com. Our filings and other important information are also available on the Investor Relations page of our website at www.mrcglobal.com.

Undue reliance should not be placed on the company’s forward-looking statements. Although forward-looking statements reflect the company’s good faith beliefs, reliance should not be placed on forward-looking statements because they involve known and unknown risks, uncertainties and other factors, which may cause the company’s actual results, performance or achievements or future events to differ materially from anticipated future results, performance or achievements or future events expressed or implied by such forward-looking statements. The company undertakes no obligation to publicly update or revise any forward-looking statement, whether as a result of new information, future events, changed circumstances or otherwise, except to the extent required by law.

Company Snapshot

By the Numbers[1]

TTM Sales	$5.920B
TTM Adjusted EBITDA	$427M
Employees	~4,700
Locations	400+
Countries	
• Operations	20
• Direct Sales (>$100,000)	45+
• All countries	90+
Customers	21,000+
Suppliers	21,000+
SKU's	230,000+

1. As of March 31, 2015

Industry Sectors

Upstream

Midstream

Downstream/ Industrial

Product Categories

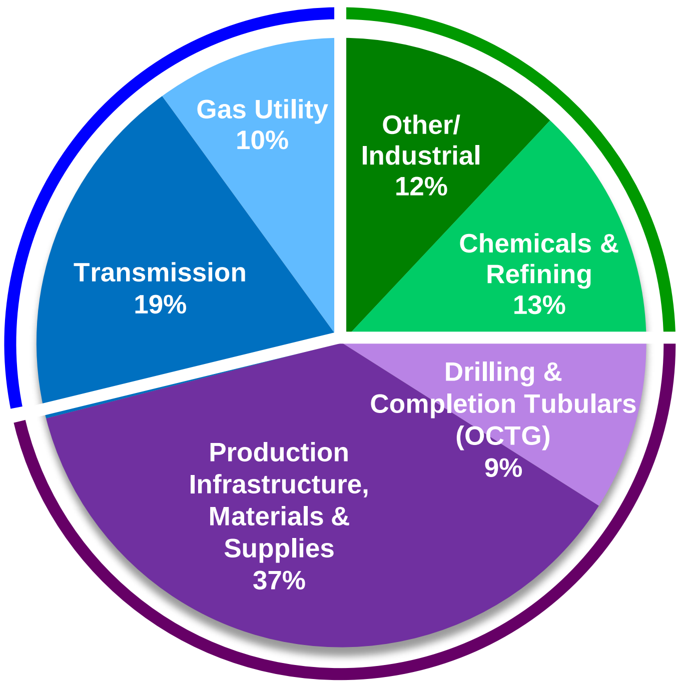
Line Pipe & OCTG

Valves

Fittings & Flanges

MRC Global is the largest global distributor of pipe, valves and fittings (PVF) to the energy industry, by sales

Revenue by Industry Sector



Downstream
25%

Midstream
29%

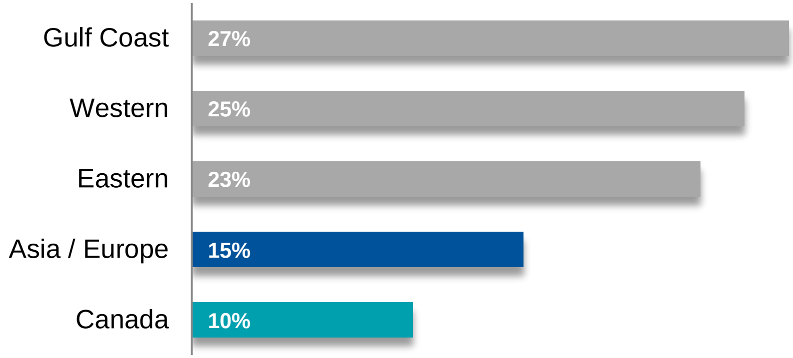
Upstream
46%

Note: Percentage of sales for the twelve months ended March 31, 2015

Diversified Across All Three Major Energy Sectors

Revenue by Geography and Product Line

By Geography



Houston, TX

Edmonton, AB

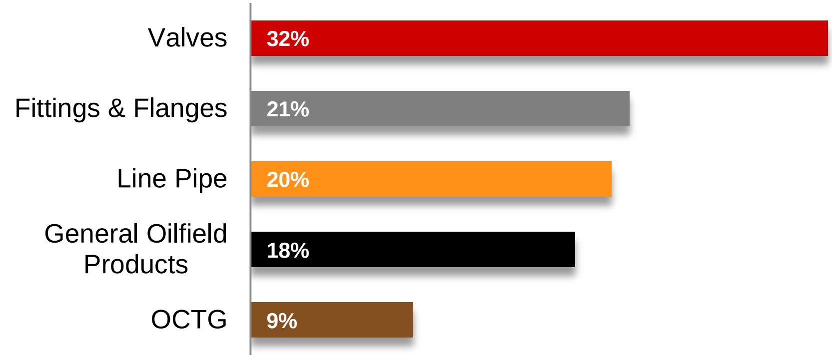
Bradford, UK

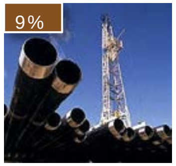
Singapore

Perth, AU

Stavanger, NO

By Product Line





Note: Percentage of sales for the twelve ended March 31, 2015

Diversified Across Multiple Geographies - Domestically (all shale plays) and Internationally

Long-Term Supplier & Customer Relationships

SUPPLIERS

Energy Carbon Steel Tubular Products

CSI Tubular
JMC Wheatland
Tenaris
TMK-IPSCO
U.S. Steel

Valves

Balon
Cameron
Flowserve
Kitz
Neway
Velan
Emerson

Fittings, Flanges and General Use Products

Boltex
Bonney Forge
Chevron Phillips Chemical
Tube Forgings of America
WL Plastics

MRC Global™

IOCs

Shell
Chevron
ExxonMobil
bp

CUSTOMERS

Downstream

DOW
DuPont
Marathon Petroleum
Phillips 66
Valero

Midstream

AGL Resources
Atmos
DCP Midstream
NiSource
PG&E
MarkWest
Williams

Upstream

Apache
Anadarko
California Resources Corporation
Chesapeake Energy
CNRL
ConocoPhillips
Hess
Husky Energy
Marathon Oil
Statoil

MRC Global plays a vital role in the complex, technical, global energy supply chain

MRC Global is a leading provider of Integrated Supply Services to the Energy Industry

Integrated Supply Statistics

- Supplying Integrated Supply services *since 1988*
- Accounts for sales in *excess of $830 million* and growing rapidly
- Employ over *190 personnel* at customer sites
- Providing Integration Services on *over 100 customer sites*
- Managing *over 1.4 million customer part numbers*
- Consignment inventories in *excess of $35 million at 700 locations*
- Manage customer-owned point of use materials at *over 800 locations*

Strategic Objectives

Execute Global Preferred Supplier Contracts

- Focus on multi-year "Top 25" MRO agreements & adding scope to current agreements

- <u>Recently added or renewed:</u>
  - MarkWest – U.S. midstream MRO, 5 years
  - Statoil – Norway, Johan Sverdrup project, instrumentation
  - Marathon Oil – U.S. MRO, 5 years
  - California Resources Corporation – U.S. Integrated Supply, 3 years
  - TECO Energy's People's Gas & New Mexico Gas – U.S. Integrated Supply, 5 years
  - SABIC – Saudi Arabia, downstream valve framework agreement, 5 years

Organic Growth

- Targeted Growth Accounts: develop the "next 75" customers

Customer Mix - Sales[1]

Rebalance Product Mix to Higher Margin Items

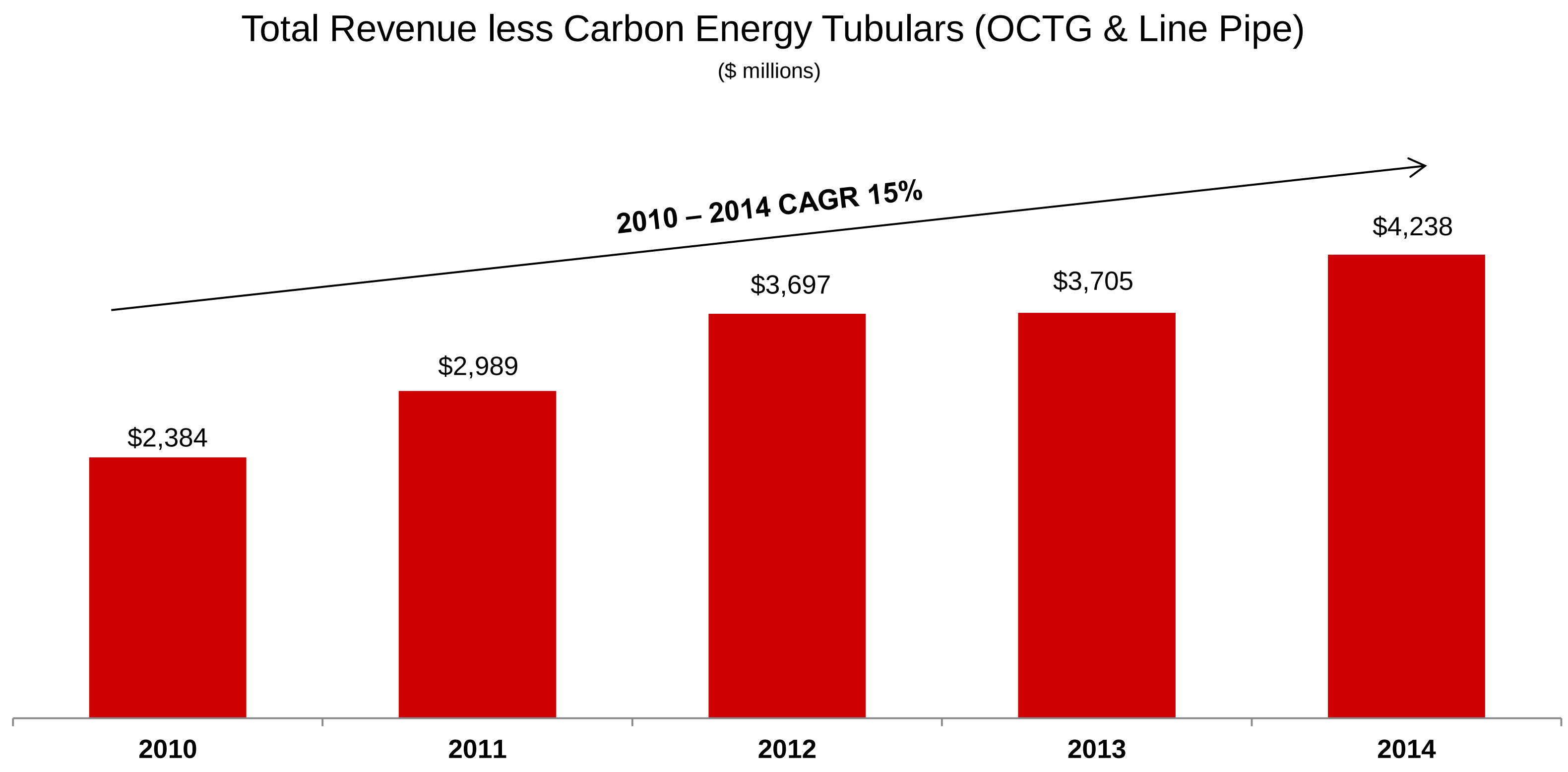
- Focus on valves and valve automation

Growth from Mergers & Acquisitions

- Continue to identify geographic and product line opportunities

1. Percentage of sales for the twelve months ended March 31, 2015

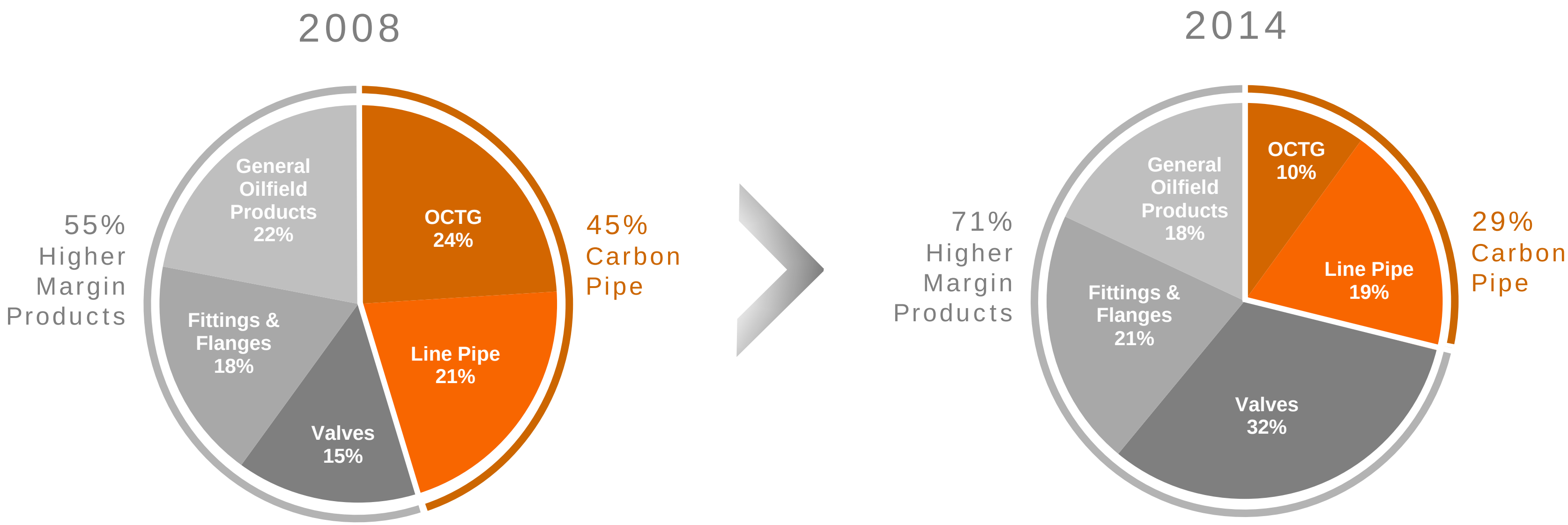
Strategic Shift in Product Mix to Higher Margin Products



15% CAGR for Higher Margin Products 2010 - 2014

Product Mix Shift from 2008 to 2014

- Stable, higher margin valves are a larger percentage of revenue.
- More volatile carbon pipe is a smaller percentage of revenue.
- The prices of higher margin products are more stable.

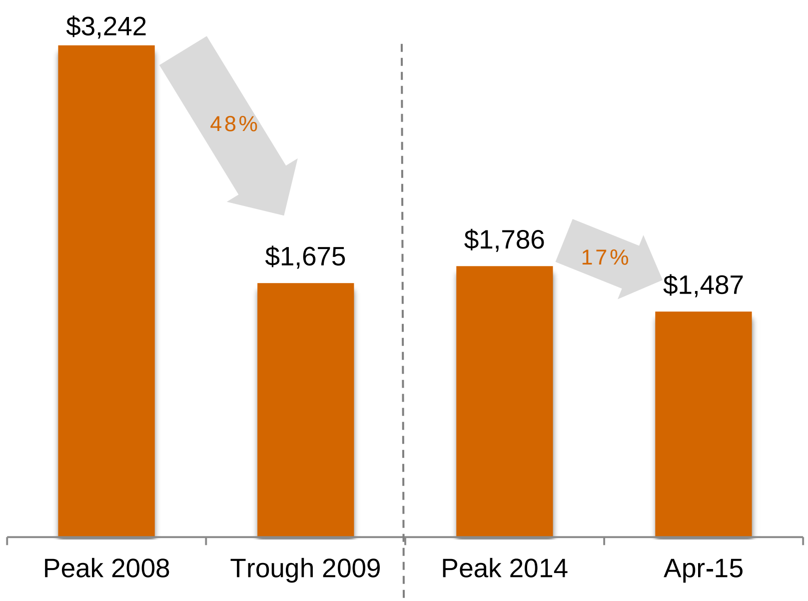


Note: Percentage of sales for the year ended December 31, 2008 and December 31, 2014

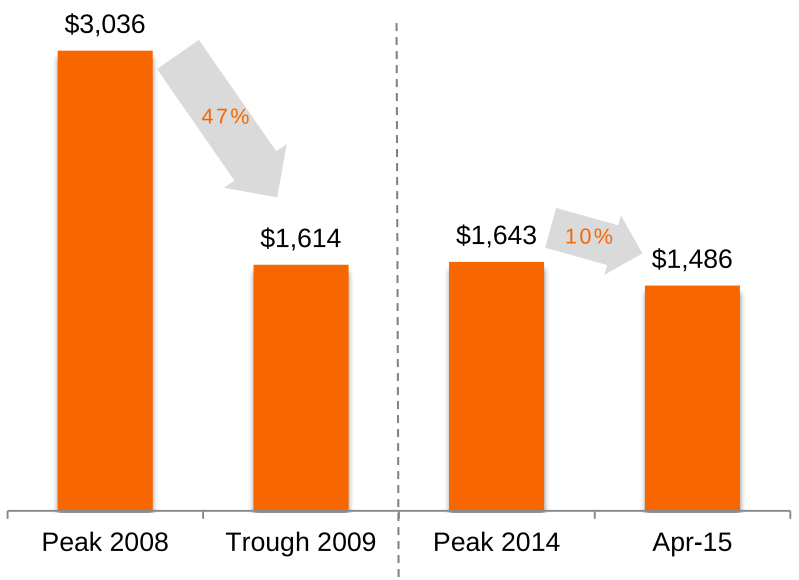
Carbon Steel Prices in 2008/2009 as Compared to Today

- Inflation impacted both OCTG and LP in 2008…resulting in a significant reduction in prices in 2009.
- Today, prices are lower and have less to fall in a downturn.

OCTG Prices



Line Pipe Prices



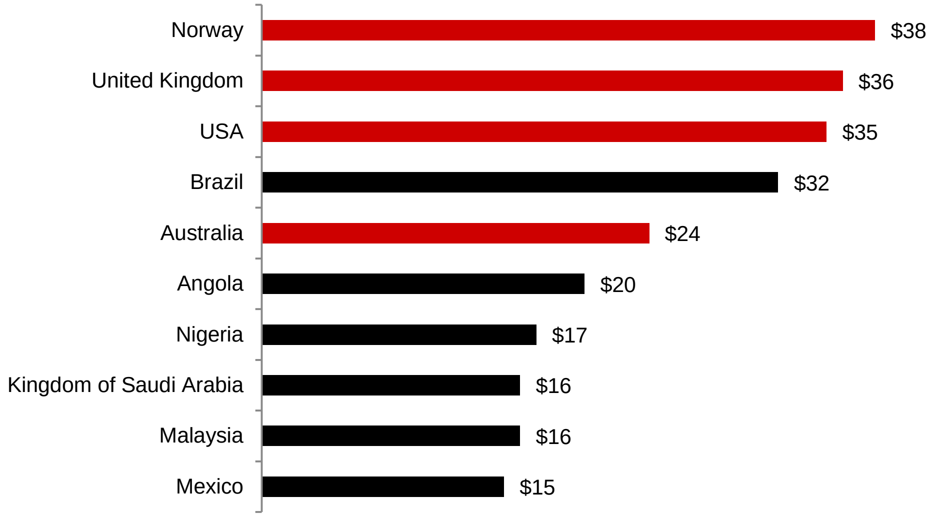
Note: Prices are per ton as reported in published market data. Amounts reflect peak prices in September 2008, trough prices in November 2009. 2014 peak prices for OCTG are from November and Line Pipe from August.

Strategic Expansion into Offshore Production Platform MRO

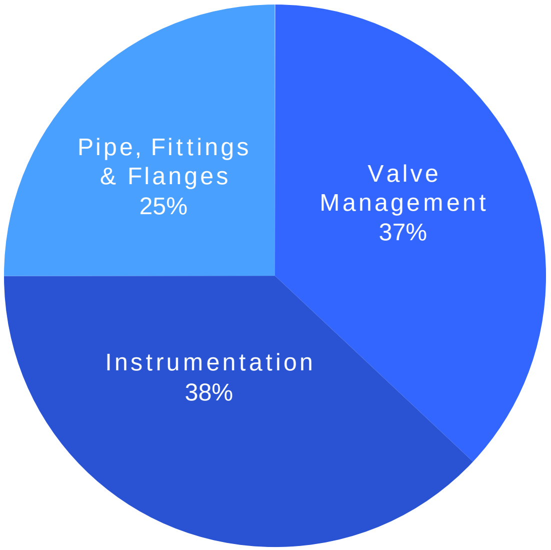
- Top 4 largest offshore markets ~$140 billion E&P spend
  - Norway is the largest – we are positioned in 4 of the 5 largest offshore markets.
- MRC Global revenue mix
  - Pre **Stream** acquisition (2013) – approx. 98% onshore, 2% offshore
  - Post **Stream** acquisition (2014) – approx. 93% onshore, 7% offshore

Top 10 Global Offshore E&P Markets[1]

($ billions)

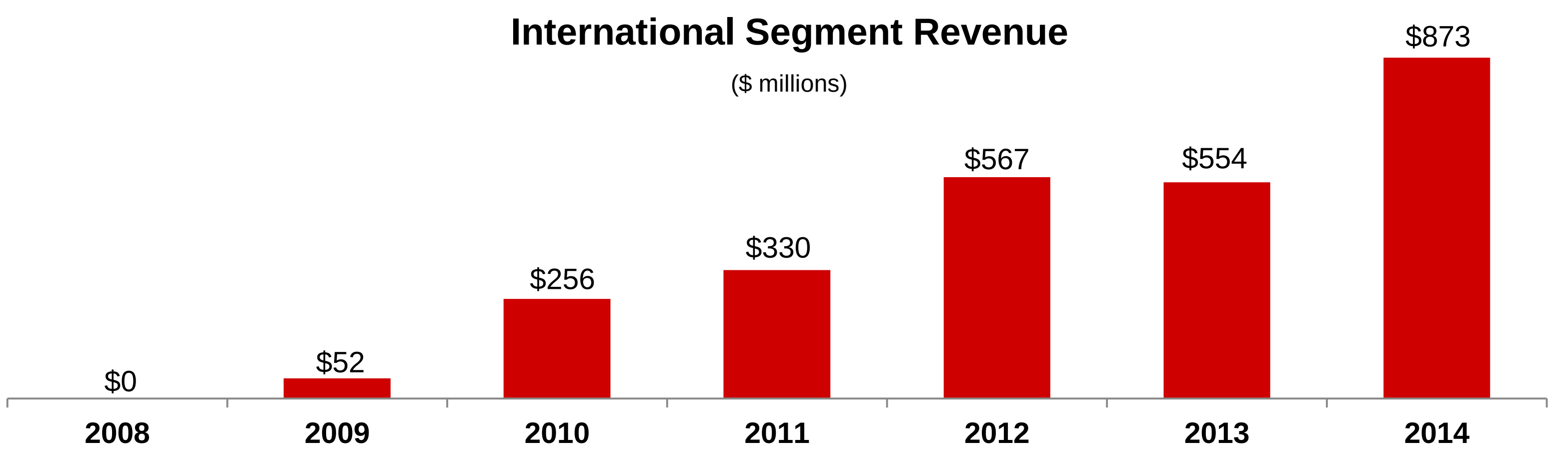


Stream 2014 Sales by Division

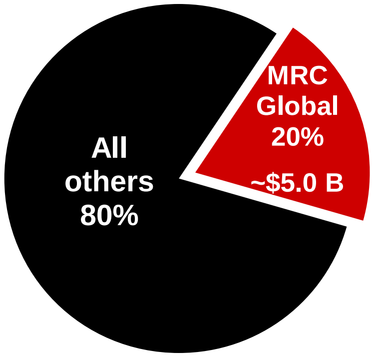


1. Source: Rystad Energy, September 2014

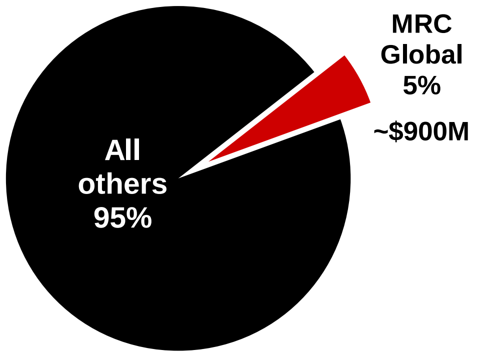
Building an International Platform for Growth



Estimated Percentage of PVF Spend[1]



North America
Estimated PVF Spend
~$25B



International
Estimated PVF Spend
~$20B

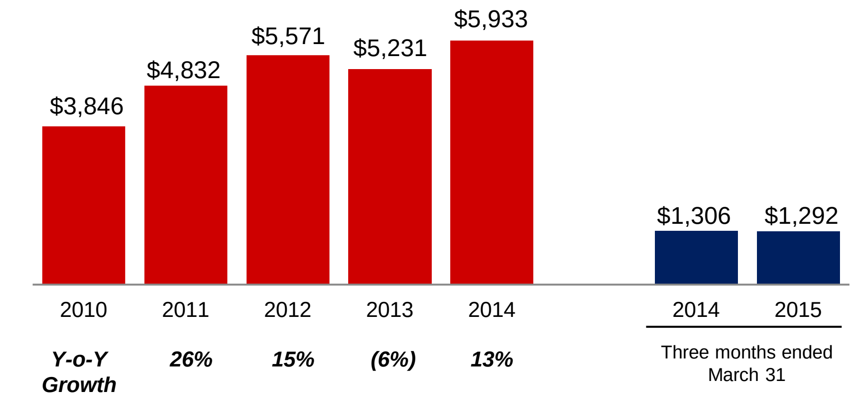
1. Estimated percentages are management estimates based on 2014 results.

Financial Overview

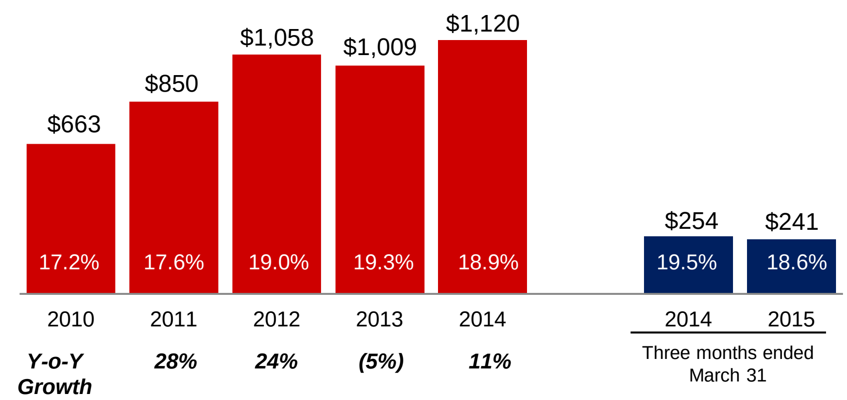
Financial Metrics

($ millions, except per share data)

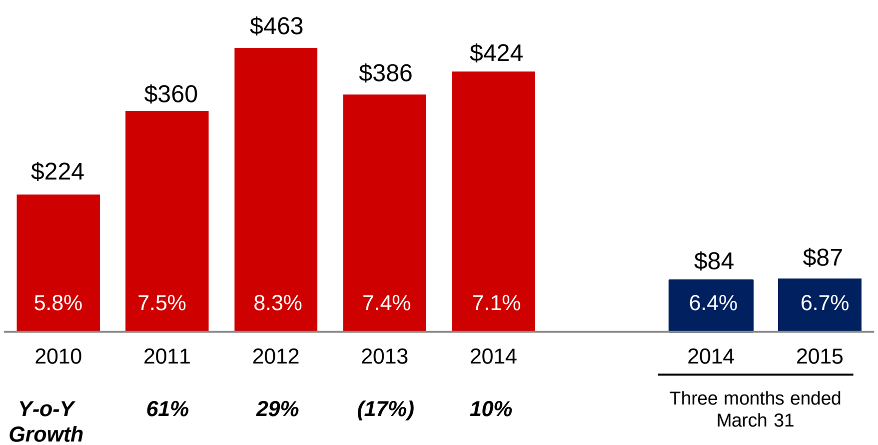
Sales



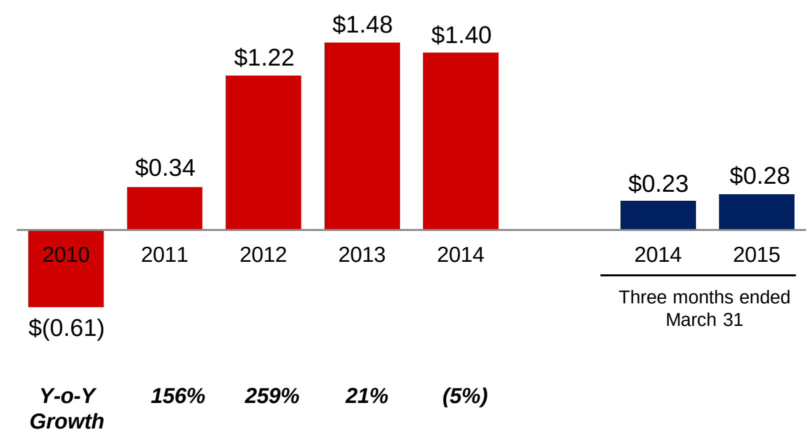
Adjusted Gross Profit and % Margin



Adjusted EBITDA and % Margin



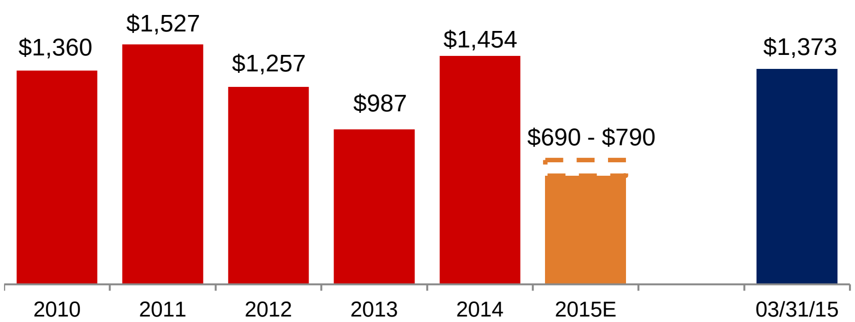
Diluted EPS



Balance Sheet Metrics

($ millions)

Total Debt

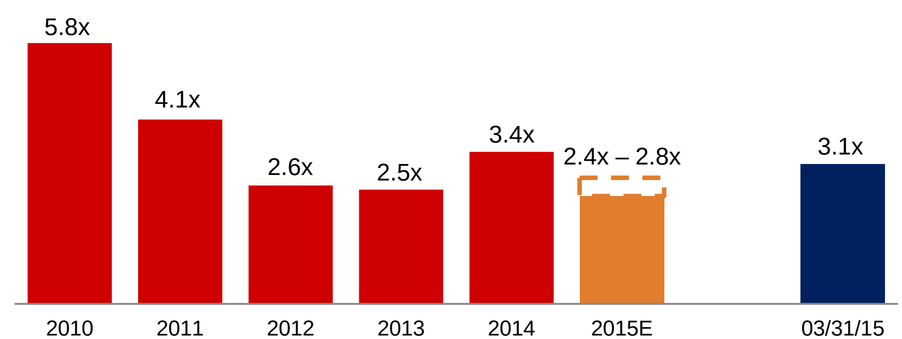


Capital Structure

	March 31, 2015	Pro forma March 31, 2015
Cash and Cash Equivalents	**$ 49**	**$ 49**
Total Debt (including current portion):		
Term Loan B due 2019, net of discount	778	528
Global ABL Facility due 2019	595	482
Total Debt	$ 1,373	$ 1,010
Preferred stock	-	363
Common Stock	1,375	1,375
Total Capitalization	**$ 2,748**	**$ 2,748**
Liquidity	**$ 436**	**$ 549**

Cash Flow from Operations

Net Leverage



NOTE: 2015E and pro forma March 31, 2015 amounts assume the gross proceeds from the $363 million convertible preferred stock issuance, which is expected to close in the second quarter, are used to reduce debt. Related expenses are not considered.

Total Debt is reduced by previously disclosed $300-$400 million in cash generated from operations in addition to the proceeds from the convertible preferred stock.

It is assumed that the Term Loan B is reduced by $250 million and the Global ABL is reduced by $113 million. The actual amount repaid to each of the Term Loan B and the Global ABL may vary.

The Net Leverage ratio is calculated assuming $49 million in cash and using a denominator of $267 million, which is 2015 EBITDA consensus, as per Bloomberg on June 2, 2015.

Summary of Key Terms - Convertible Preferred Stock

- Conversion price: $17.88. Convertible into approximately 20.3 million shares or 16.6% of shares outstanding after conversion.
- 6.5% annual dividend, payable quarterly
- Entitled to vote as a single class on an as-converted basis
- MRC may redeem for cash all the outstanding shares on or after 5 years at 105% or 100% after 7 years.
- MRC may force conversion after 54 months, if the common share price has been at least 150% of the conversion price for any 20 out of 30 consecutive trading days.
- The holder has the right to appoint a non-voting observer to the board as long as 33% of the original investment percentage is maintained. After 3 years, the holder may designate a board member.
- Standstill requirements including restrictions on acquiring additional shares

Current 2015 Outlook – Updated May 2015

- **Upstream market indicators**
  - North American E&P capital expenditure budgets down 30 - 35%, with Canada impacted the most
  - International spending is expected to be 10-20% lower
  - US rig count down approximately 1,050 from peak in 2014
- **Commodities**
  - WTI Oil price $55 - $65/bbl (Brent $60 - $70)
  - US Natural Gas prices $2.25-$3.25/mcf
- Expect to generate $350-$450 million of cash from operations
- Free cash flow to be used to reduce debt
- Cost saving measures undertaken
  - Headcount reduction
  - Lower incentive compensation
  - Salary and hiring freezes
- Revenue headwinds $100 million or more related to currency
- Potential deflation in tubular products 10% - 20%

Investment Thesis Highlights

Macro drivers

- Growth in global energy consumption driving investment
  - Increased global production
  - Need for additional energy infrastructure
  - Expansion of downstream energy conversion businesses

MRC Global attributes

- Market leader
- Exposed to all sectors of global energy
- Long term global customer & supplier relationships
- Generates strong cash flow from operations over the cycle

Leading global PVF distributor to the energy sector

Appendix

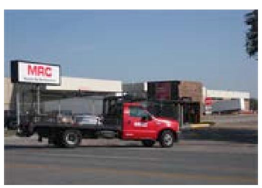
MRC Global // North America

Global Footprint to Serve Customers - North America

Nisku, AB

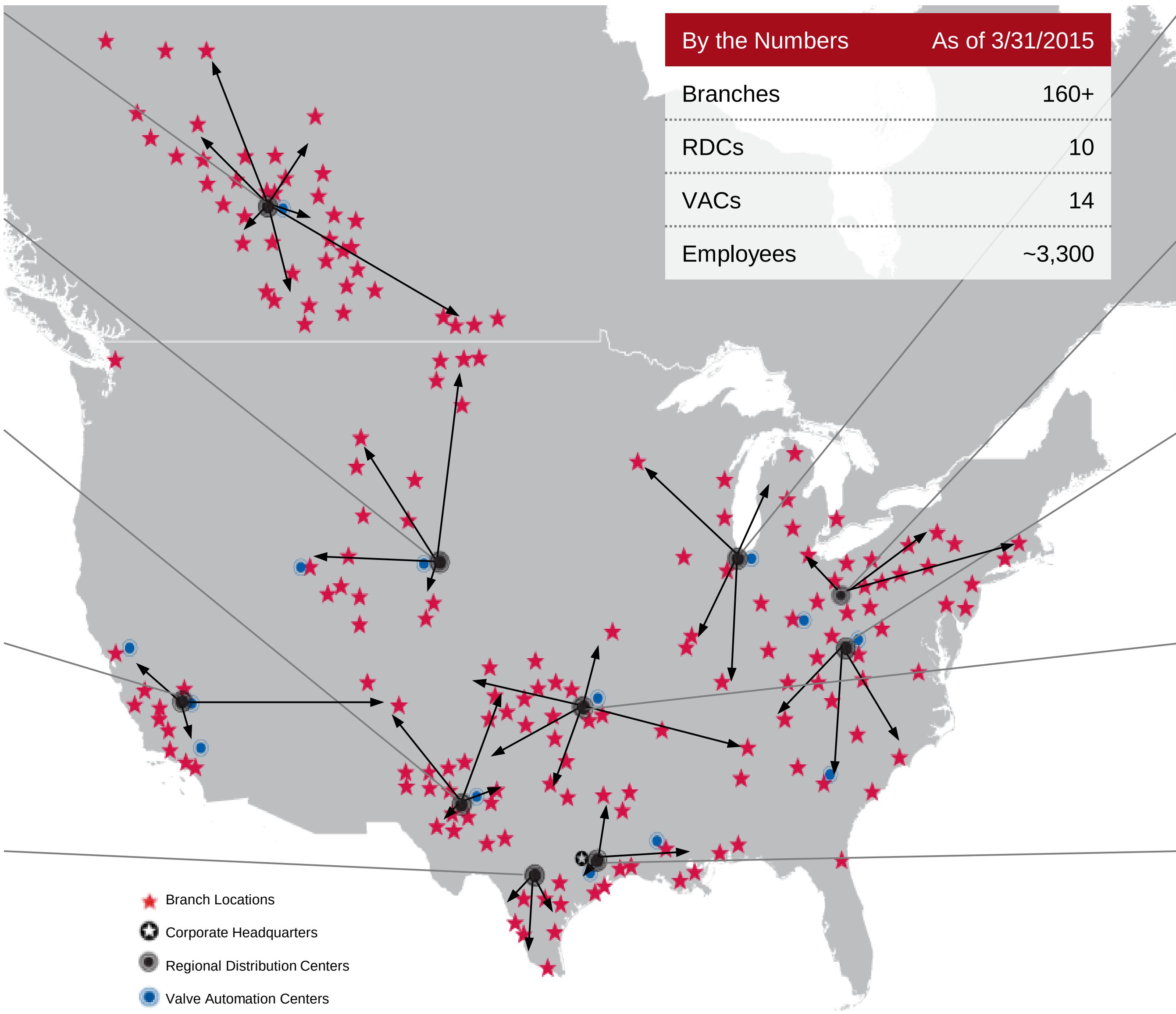
Cheyenne, WY

Odessa, TX



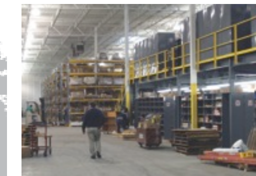
Bakersfield, CA

San Antonio, TX



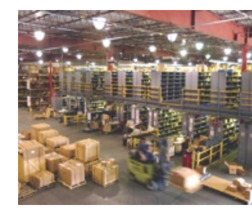
By the Numbers	As of 3/31/2015
Branches	160+
RDCs	10
VACs	14
Employees	~3,300

Munster, IN



Pittsburg, PA

Nitro, WV



Tulsa, OK

Houston, TX

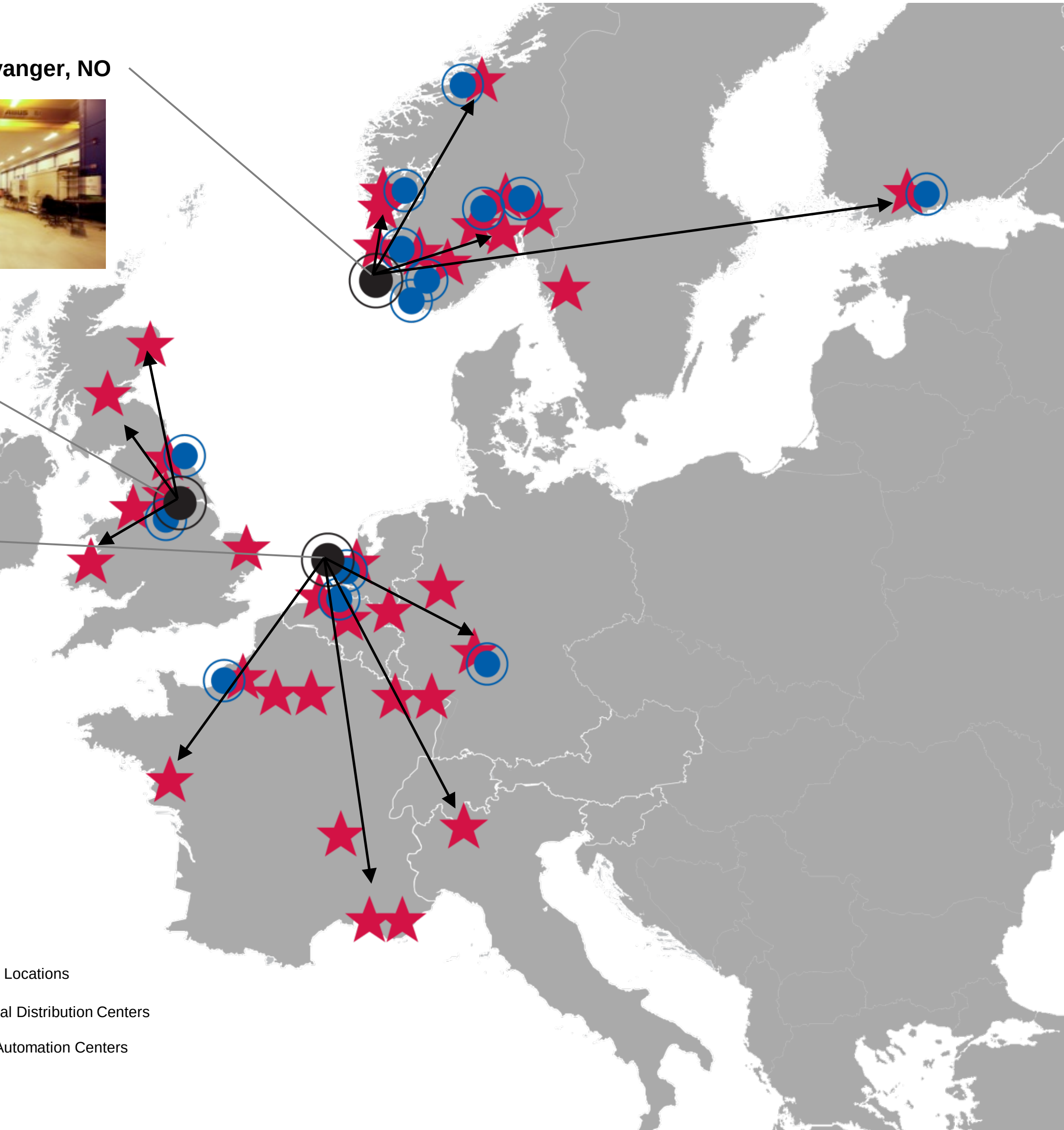
Global Footprint to Serve Customers - Europe

Stavanger, NO

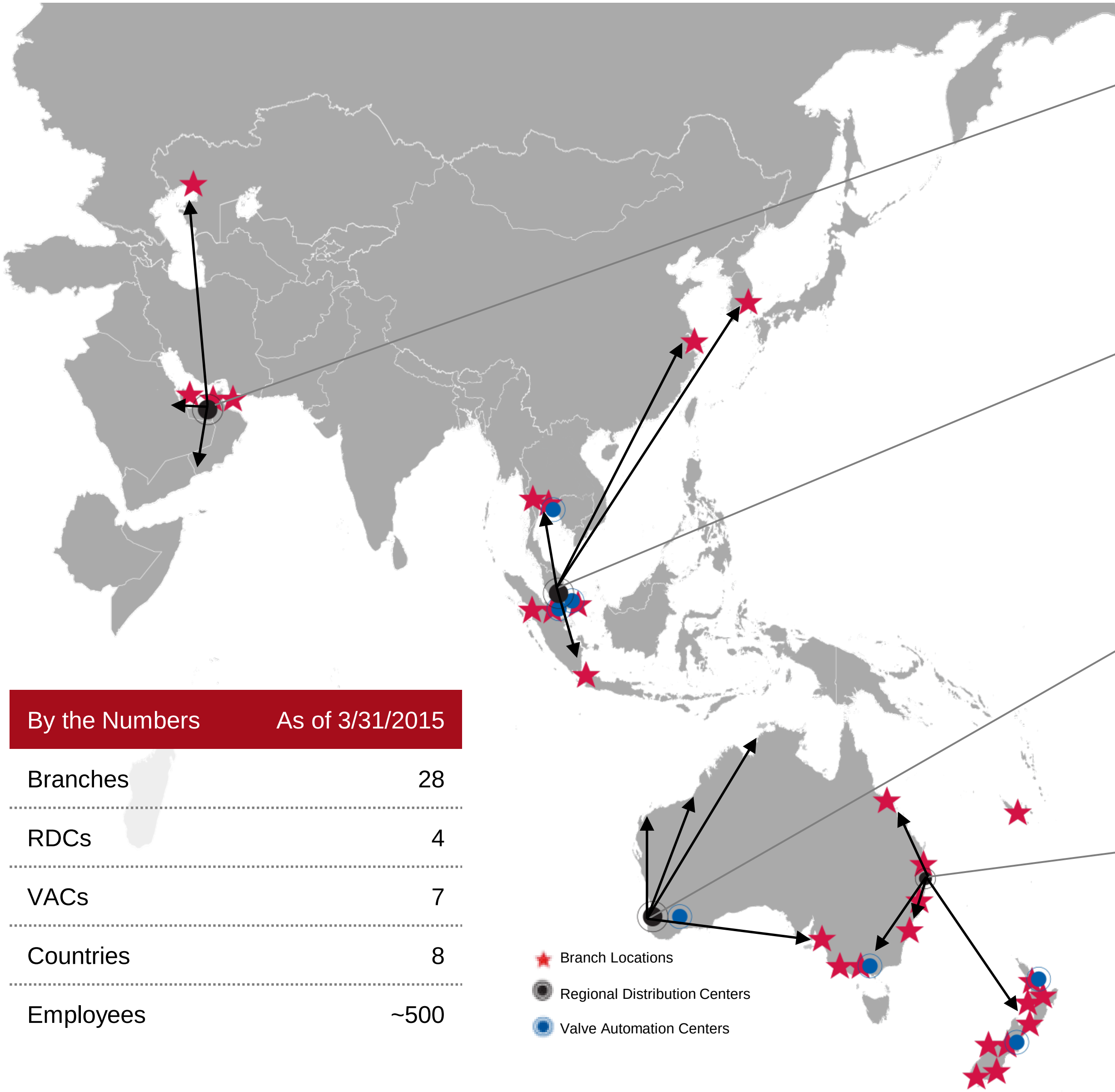
Bradford, UK

Rotterdam, NL

By the Numbers	As of 3/31/2015
Branches	35
RDCs	3
VACs	14
Countries	12
Employees	~900



Global Footprint to Serve Customers - Asia Pacific & Middle East



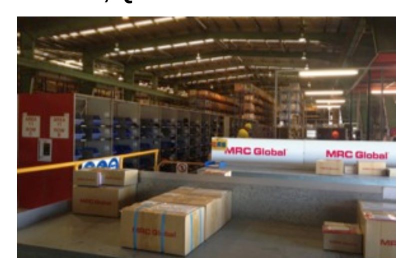
By the Numbers	As of 3/31/2015
Branches	28
RDCs	4
VACs	7
Countries	8
Employees	~500

Dubai, UAE

Singapore

Perth, WA

Brisbane, QLD



M&A - Track Record of Strategic Acquisitions

Acquisition Priorities

- International branch platform for "super majors" E&P spend
- Branch platforms/infrastructure for North American shale plays
- Global valve and valve automation
- Global stainless/alloys

Date	Acquisition	Rationale	Region	Revenue[1] ($ millions)
Oct-08	LaBarge	Midstream	U.S.	$ 233
Oct-09	Transmark	International valve platform	Europe and Asia	346
May-10	South Texas Supply	Domestic shale	Eagle Ford Shale - South Texas	9
Aug-10	Dresser Oil Tools Supply	Domestic shale	Bakken Shale - North Dakota	13
Jun-11	Stainless Pipe and Fittings	Projects	Australia / SE Asia	91
Jul-11	Valve Systems and Controls	Valve automation	U.S. Gulf of Mexico	13
Mar-12	OneSteel Piping Systems	International PVF expansion	Australia	174
Jun-12	Chaparral Supply	Domestic shale	Mississippian Lime - Oklahoma / Kansas	71
Dec-12	Production Specialty Services	Domestic shale	Permian Basin / Eagle Ford shale	127
Jul-13	Flow Control Products	Valve automation	Permian Basin / Eagle Ford shale	28
Dec-13	Flangefitt Stainless	Stainless/Alloys	United Kingdom	24
Jan-14	Stream	International Offshore PVF	Norway	271
May-14	MSD Engineering	Valve automation	Singapore & SE Asia	26
Jun-14	HypTeck	International Offshore	Norway	38
				$ 1.46 Billion +

1. Reflects reported revenues for the year of acquisition or 2013 for Stream, MSD and HypTeck.

Upstream

Midstream

Downstream

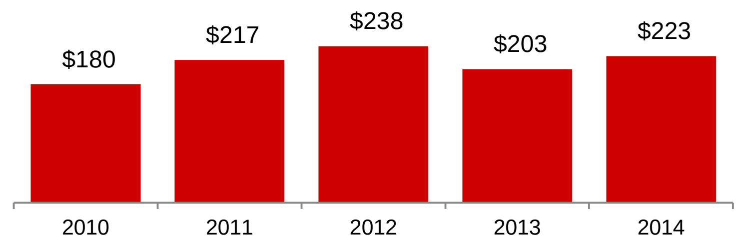
Performance Measures

Sales per Employee[1]

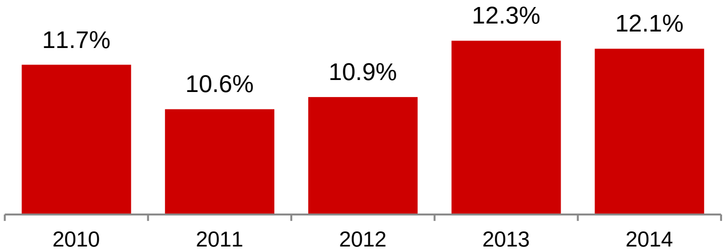
($ thousands)

Adjusted Gross Profit per Employee[1]

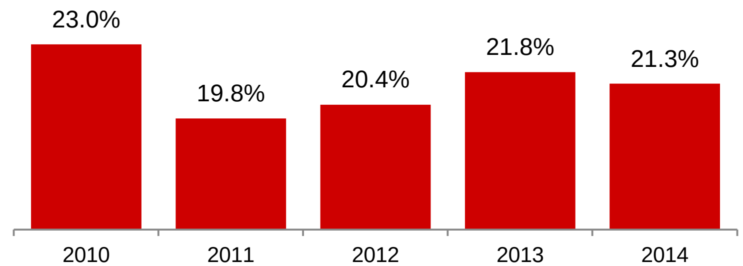
($ thousands)



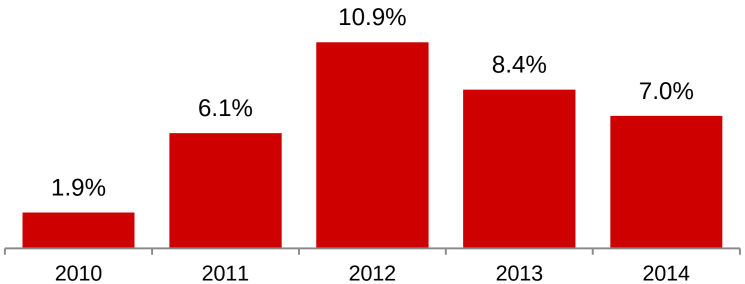
SG&A / Sales



Average Working Capital / Sales



Return on Average Net Capital Employed (RANCE)[2]



1. Calculated based on average number of employees
2. RANCE is defined as Pretax income for the year plus Interest expense and related financing charges, multiplied by 1, minus our effective tax rate, and the denominator is average net capital employed for the year. Net capital employed is defined as Total assets minus Current liabilities plus Other long-term liabilities.

Adjusted EBITDA Reconciliation

($ millions)	Three months ended March		Year Ended December 31				
	2015	2014	2014	2013	2012	2011	2010
Net income	$29.1	$ 23.5	$ 144.1	$ 152.1	$ 118.0	$ 29.0	$ (51.8)
Income tax expense	13.1	13.2	81.8	84.8	63.7	26.8	(23.4)
Interest expense	14.6	15.1	61.8	60.7	112.5	136.8	139.6
Depreciation and amortization	5.1	5.2	22.5	22.3	18.6	17.0	16.6
Amortization of intangibles	15.9	15.7	67.8	52.1	49.5	50.7	53.9
Increase (decrease) in LIFO reserve	(0.2)	1.3	11.9	(20.2)	(24.1)	73.7	74.6
Expenses associated with refinancing	-	-	-	5.1	1.7	9.5	-
Loss on early extinguishment of debt	-	-	-	-	114.0	-	-
Change in fair value of derivative instruments	0.7	3.6	1.1	(4.7)	(2.2)	(7.0)	4.9
Equity-based compensation expense	2.5	1.8	8.9	15.5	8.5	8.4	3.7
Inventory write-down	-	-	-	-	-	-	0.4
M&A transaction & integration expenses	-	-	-	-	-	0.5	1.4
Severance & related costs	1.8	-	7.5	0.8	-	1.1	3.2
Loss on sale of Canadian progressive cavity pump business	-	6.2	6.2	-	-	-	-
Loss on disposition of rolled and welded business	-	-	4.1	-	-	-	-
Cancellation of executive employment agreement (cash portion)	-	-	3.2	-	-	-	-
Insurance charge	-	-	-	2.0	-	-	-
Foreign currency losses (gains)	4.1	(1.6)	2.5	12.9	(0.8)	(0.6)	0.3
Pension settlement	-	-	-	-	4.4	-	-
Legal and consulting expenses	-	-	-	-	-	9.9	4.2
Provision for uncollectible accounts	-	-	-	-	-	0.4	(2.0)
Joint venture termination	-	-	-	-	-	1.7	-
Other expense (income)	-	-	0.6	3.0	(0.6)	2.6	(1.4)
Adjusted EBITDA	**86.7**	**$ 84.0**	**$ 424.0**	**$ 386.4**	**$ 463.2**	**$ 360.5**	**$ 224.2**

Adjusted Gross Profit Reconciliation

($ millions)	Three months ended March 31		Year ended December 31				
	2015	2014	2014	2013	2012	2011	2010
Gross profit	$219.9	$ 232.1	$ 1,018.1	$ 954.8	$ 1,013.7	$ 708.2	$ 518.1
Depreciation and amortization	5.1	5.2	22.5	22.3	18.6	17.0	16.6
Amortization of intangibles	15.9	15.7	67.8	52.1	49.5	50.7	53.9
Increase (decrease) in LIFO reserve	(0.2)	1.3	11.9	(20.2)	(24.1)	73.7	74.6
Adjusted Gross Profit	**$240.7**	**$254.3**	**$ 1,120.3**	**$ 1,009.0**	**$ 1,057.7**	**$ 849.6**	**$ 663.2**