Bank of America Merrill Lynch 2014 Global Energy Conference

November 14, 2014









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This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Words such as "will," "expect," "expected", "looking forward", "guidance" and similar expressions are intended to identify forward-looking statements. Statements about the company's business, including its strategy, its industry, the company's future profitability, the company's guidance on its sales, adjusted EBITDA, adjusted gross profit, tax rate, capital expenditures and cash flow, growth in the company's various markets and the company's expectations, beliefs, plans, strategies, objectives, prospects and assumptions are not guarantees of future performance. These statements are based on management's expectations that involve a number of business risks and uncertainties, any of which could cause actual results to differ materially from those expressed in or implied by the forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors, most of which are difficult to predict and many of which are beyond our control, including the factors described in the company's SEC filings that may cause our actual results and performance to be materially different from any future results or performance expressed or implied by these forward-looking statements.

For a discussion of key risk factors, please see the risk factors disclosed in the company's SEC filings, which are available on the SEC's website at www.mrcglobal.com. Our filings and other important information are also available on the Investor Relations page of our website at www.mrcglobal.com.

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Company Snapshot

By the Numbers

2014 Guidance:

<u> Lott Calaanoo.</u>	
Sales	\$5.90B - \$5.97B
Adjusted EBITDA	\$430 - \$450M

Employees 4,800+

Locations 400+

Countries

Operations	20
Direct Sales	45+
(>\$100,000)	

• All countries 90+

Customers 19,000+

Suppliers 20,000+

SKU's 230,000+

Industry Sectors

Upstream



Midstream



Downstream/ Industrial



Product Categories

Line Pipe & OCTG



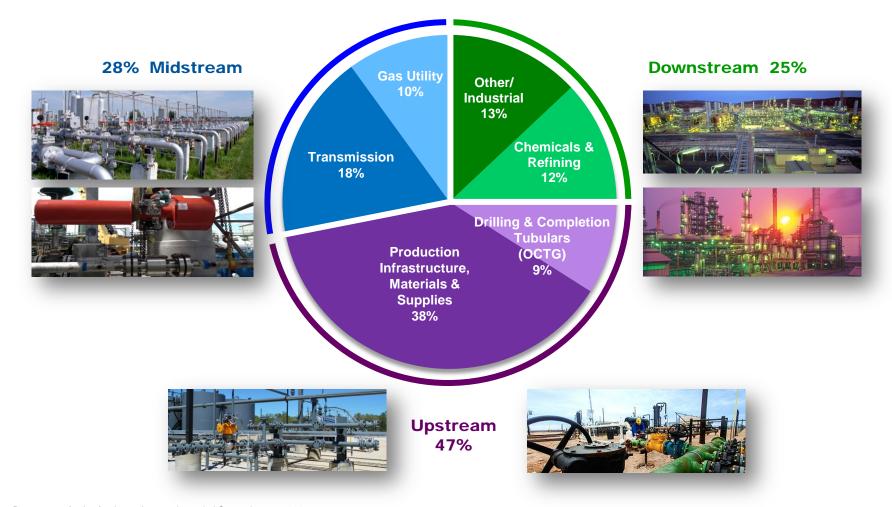
Valves



Fittings & Flanges



Diversification by Industry Sector - Revenue

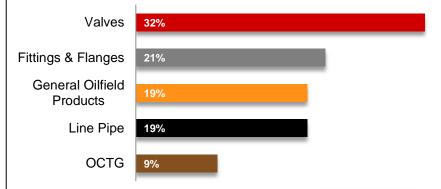


Note: Percentage of sales for the twelve months ended September 30, 2014.

Revenue by Geography and Product Line

By Geography Eastern US **Gulf Coast** Southwest 17% Western US Asia / Europe 14% Canada 12% Houston, TX Bradford, UK Edmonton, AB **Singapore** Stavanger, NO Perth, AU MRC PIPING

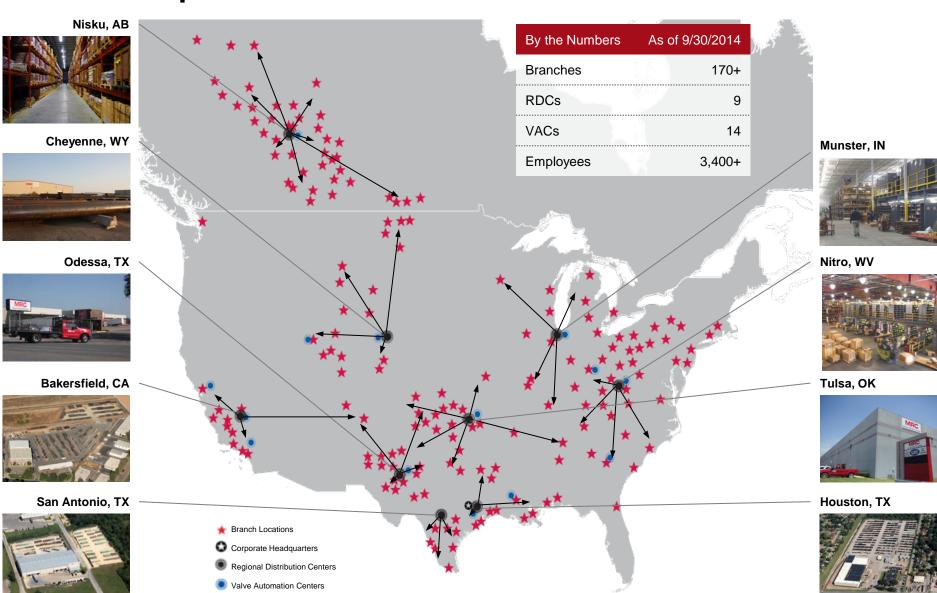
By Product Line





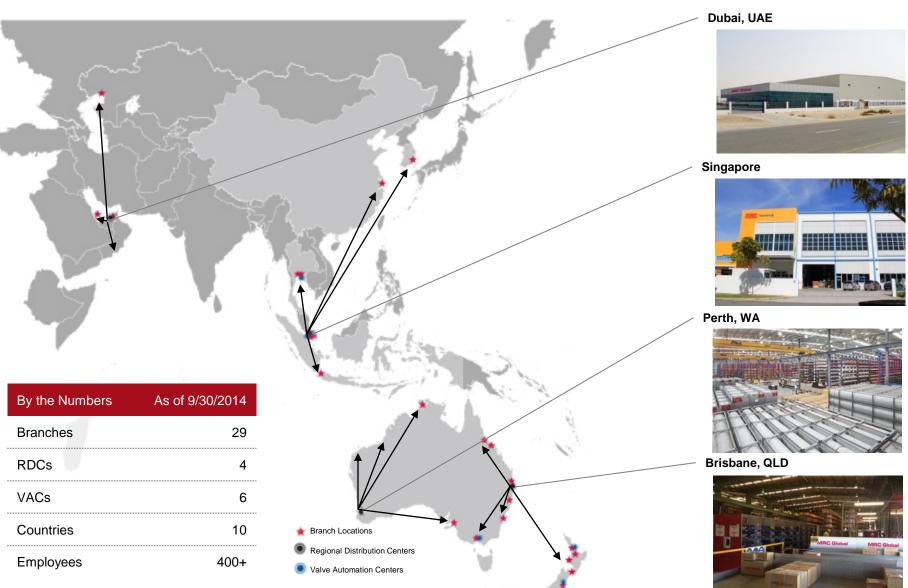
Note: Percentage of sales for the twelve months ended September 30, 2014.

Global Footprint to Serve Customers - North America





Global Footprint to Serve Customers - Asia Pacific & Middle East



Why Customers Choose MRC Global - Well Positioned

Benefits of MRC Global

- Supplier Registration / Preferred Supplier List
- Global delivery footprint with 1.5 million + sq. ft. of regional distribution centers
- Approximately \$1.1B in global inventory, net
- Global sourcing from 45+ countries

MRC Global is #7 on Industrial Distribution magazine's annual list of the 50 largest industrial distributors¹, "The Big 50"

- 1. Wolseley
- 2. Wurth Group
- 3. W.W. Grainger
- 4. HD Supply
- 5. Wesco
- 6. Anixter
- 7. MRC Global



















MRC Global is a leading provider of Integrated Supply Services to the Energy Industry



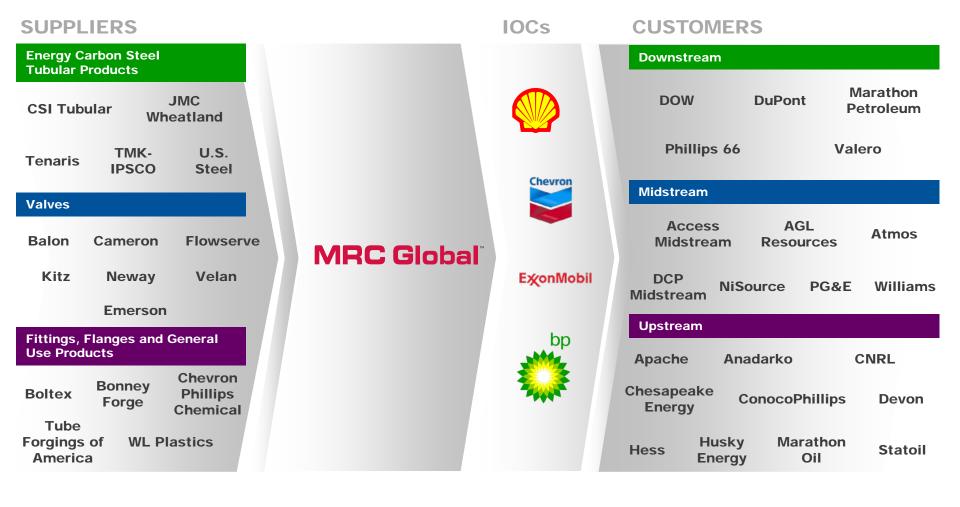




Integrated Supply Statistics

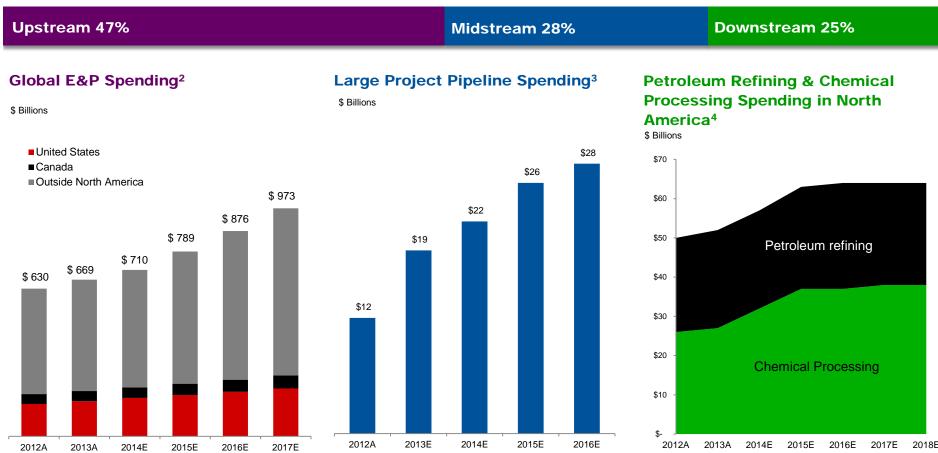
- Supplying Integrated Supply services since 1988
- Accounts for sales in excess of \$800 million and growing rapidly
- Employ over 165 personnel at customer sites
- Providing Integration Services on over 100 customer sites
- Managing over 1.4 million customer part numbers
- Consignment inventories in excess of \$35 million at 700 locations
- Manage customer-owned point of use materials at over 800 locations

Long-Term Supplier & Customer Relationships



End Market Opportunities

MRC Global Revenue Mix by End Market¹



^{1.} Percentage of sales for the twelve months ended September 30, 2014.

^{2.} Source: Barclays June 2014 E&P Spending Outlook.

^{3.} Source: Stifel "Pipelines: 2015 Spending & Awards Climb; Visibility into Strength Through 2017", September 15, 2014.

^{4.} Source: Industrial Info Resources: August 2014.

Strategic Objectives

Execute Global Preferred Supplier Contracts

- Focus on multi-year "Top 25" MRO agreements
- Chevron
 - Kazakhstan, Future Growth Project, PFF
 - Thailand & Australia, MRO, PVF
- ConocoPhillips
 - Lower 48 states & Canada, MRO, PVF

Organic Growth

 Targeted Growth Accounts: develop the "next 75" customers



Growth from Mergers & Acquisitions

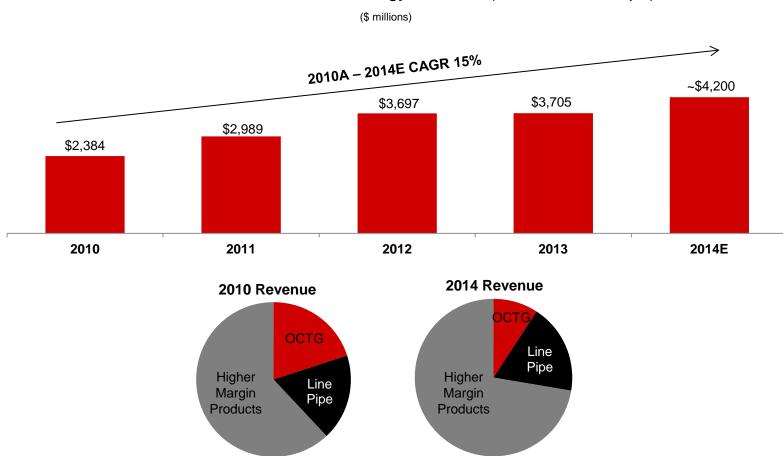
- Add product lines to complete global PVF offerings and geographies for scale and expertise
 - Stream AS Norway
 - NAWAH/MRC Global/US Steel Tubular Products consortium – Iraq
 - MSD Engineering Singapore and SE Asia
 - HypTeck Norway

Rebalance Product Mix to Higher Margin Items

- Focus on valve and valve automation
- Strengthen offerings in stainless & alloy PFF

Strategic Shift in Product Mix to Higher Margin Products

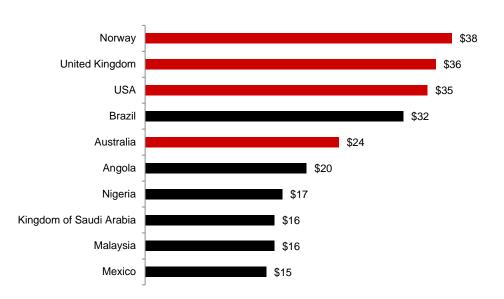




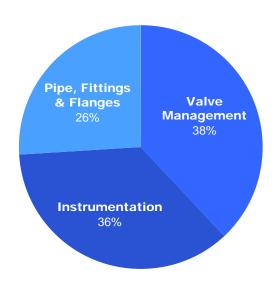
Strategic Expansion into Offshore Production Platform MRO

- Top 4 largest offshore markets ~\$140 billion E&P spend
 - Norway is the largest we are now positioned in 4 of the 5 largest offshore markets
- MRC Global revenue mix
 - Pre Stream acquisition approx. 98% onshore, 2% offshore
 - Pro-forma post Stream acquisition approx. 92% onshore, 8% offshore

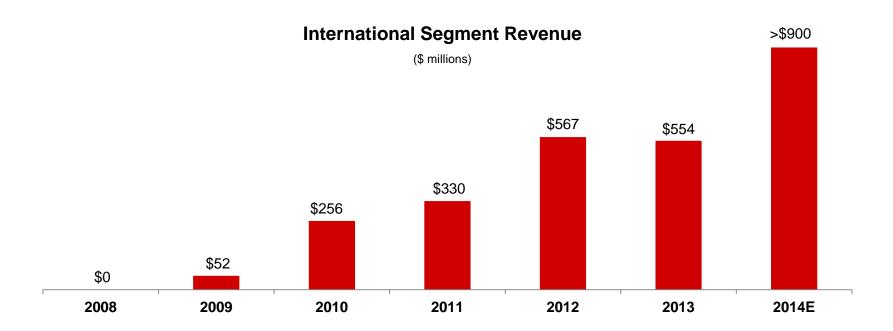
Top 10 Global Offshore E&P Markets (2013)¹ (\$ billions)



Stream 2013 Sales by Division



Building an International Platform



2014 International Acquisitions

Date	Acquisition	Rationale	Region	Revenue ¹ (\$ millions)
Jan-14	Stream	International Offshore PVF	Norway	\$ 271
May-14	MSD Engineering	Valve Automation	Singapore & SE Asia	
Jun-14	HypTeck	International Offshore	Norway	38

\$ 335 million

Executive Management - September 1, 2014 Over 30 years average individual experience



Andy Lane Chairman, President & CEO



Jim Dionisio
Senior VP
SCM – Energy
Tubular Products



Gary Ittner
Senior VP
SCM – Valves,
Fittings, Flanges,
Alloys & Oilfield
Supply



Rory Isaac Senior VP Business Development



Jim Braun Executive VP & CFO



Dan Churay
Executive VP
Corporate Affairs,
General Counsel &
Corporate Secretary



Scott Hutchinson Senior VP North America Operations



Steinar Aasland Senior VP Europe Region



John Bowhay Senior VP Asia Pacific & Middle East Region

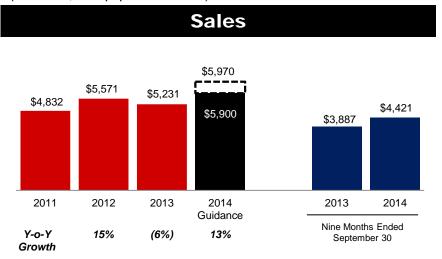
Financial Overview

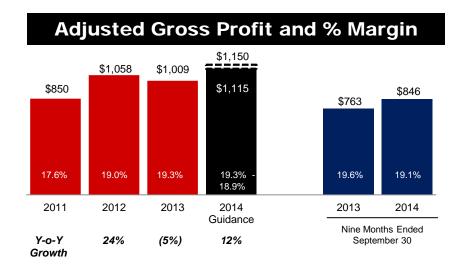
3Q 2014 Highlights

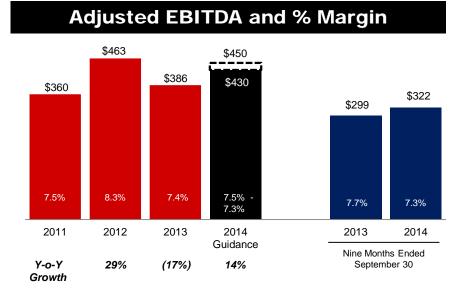
- New quarterly company records
 - Revenue \$1.618 billion
 - Backlog \$1.254 billion as of 9/30/14
 - Revenue from valves \$531 million
- 19.0% Adjusted Gross Profit
- \$132 million Adjusted EBITDA (8.2%)
- SG&A cost saving initiatives yield ~\$17 million in annual savings beginning in 4Q 2014
- Early stages midstream customers pull-through occurring
- Carbon energy tubular pricing improved throughout quarter

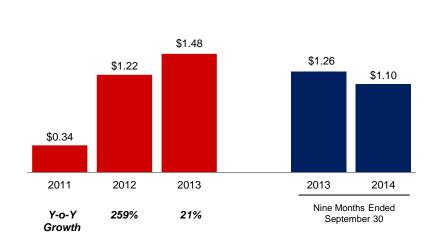
Financial Metrics

(\$ millions, except per share data)





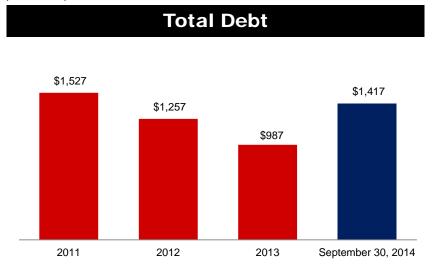




Diluted EPS

Balance Sheet Metrics

(\$ millions)

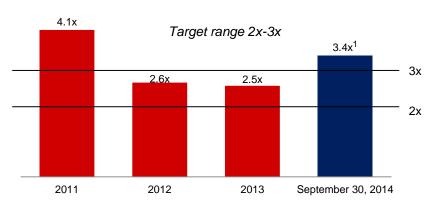


Cash Flow from Operations \$324 \$240 \$241 \$25 \$(103) \$(25) \$(69) 2011 2012 2013 2014 2013 2014 Guidance Nine Months Ended September 30

Capital Structure

	September 30, 2014
Cash and Cash Equivalents	\$ 31
Total Debt (including current portion):	
Term Loan B due 2019, net of discount	782
Global ABL Facility due 2019	632
Other	3
Total Debt	\$ 1,417
Total Equity	\$ 1,425
Total Capitalization	\$ 2,842
Liquidity	\$ 307

Net Leverage



 The net leverage ratio is 3.25x pro forma for the acquisition of Stream, Flangefitt, MSD and HypTeck.

Investment Thesis Highlights

Macro drivers

- Growth in global energy consumption driving investment
 - Increased global production
 - Need for additional energy infrastructure
 - Expansion of downstream energy conversion businesses

MRC Global attributes

- Market leader
- Exposed to all sectors of global energy
- Long term global customer & supplier relationships
- Generates strong cash flow from operations over the cycle







Appendix

Revenue¹

M&A - Track Record of Strategic Acquisitions

Acquisition Priorities

- International branch platform for "super majors" E&P spend
- Branch platforms/infrastructure for North American shale plays
- Global valve and valve automation
- Global stainless/alloys

Date	Acquisition	Rationale	Region	(\$ millions)
Oct-08	LaBarge	Midstream	U.S.	\$ 233
Oct-09	Transmark	International valve platform	Europe and Asia	346
May-10	South Texas Supply	Domestic shale	Eagle Ford Shale - South Texas	9
Aug-10	Dresser Oil Tools Supply	Domestic shale	Bakken Shale - North Dakota	13
Jun-11	Stainless Pipe and Fittings	Projects	Australia / SE Asia	91
Jul-11	Valve Systems and Controls	Valve automation	U.S. Gulf of Mexico	13
Mar-12	OneSteel Piping Systems	International PVF expansion	Australia	174
Jun-12	Chaparral Supply	Domestic shale	Mississippian Lime - Oklahoma / Kansas	71
Dec-12	Production Specialty Services	Domestic shale	Permian Basin / Eagle Ford shale	127
Jul-13	Flow Control Products	Valve automation	Permian Basin / Eagle Ford shale	28
Dec-13	Flangefitt Stainless	Stainless/Alloys	United Kingdom	24
Jan-14	Stream	International Offshore PVF	Norway	271
May-14	MSD Engineering	Valve automation	Singapore & SE Asia	26
Jun-14	HypTeck	International Offshore	Norway	38
				.

Adjusted EBITDA Reconciliation

	Nine Months Ended September 30		Year Ended December 31		
(\$ millions)	2014	2013	2013	2012	2011
Net income	\$ 113.0	\$ 128.8	\$ 152.1	\$ 118.0	\$ 29.0
Income tax expense	60.1	65.5	84.8	63.7	26.8
Interest expense	45.4	46.0	60.7	112.5	136.8
Depreciation and amortization	17.1	16.8	22.3	18.6	17.0
Amortization of intangibles	53.2	39.1	52.1	49.5	50.7
Increase (decrease) in LIFO reserve	5.9	(21.2)	(20.2)	(24.1)	73.7
Expenses associated with refinancing	-	-	5.1	1.7	9.5
Loss on early extinguishment of debt	-	-	-	114.0	-
Change in fair value of derivative instruments	1.7	(0.6)	(4.7)	(2.2)	(7.0)
Equity-based compensation expense	7.4	8.6	15.5	8.5	8.4
Loss on sale of Canadian progressive cavity pump business	6.2	-	-	-	-
Severance & related costs	7.5	0.8	0.8	-	-
Cancellation of executive employment agreement (cash portion)	3.2	-	-	-	-
Insurance charge	-	2.0	2.0	-	-
Foreign currency losses (gains)	1.8	12.0	12.9	(8.0)	(0.6)
Pension settlement	-	-	-	4.4	-
Legal and consulting expenses	-	-	-	-	9.9
Joint venture termination	-	-	-	-	1.7
Other expense (income)	-	1.4	3.0	(0.6)	4.6
Adjusted EBITDA	\$ 322.5	\$ 299.2	\$ 386.4	\$ 463.2	\$ 360.5

Adjusted Gross Profit Reconciliation

	Nine Months Ended September 30		Year En	Year Ended December 31		
(\$ millions)	2014	2013	2013	2012	2011	
Gross profit	\$ 769.6	\$ 728.8	\$ 954.8	\$ 1,013.7	\$ 708.2	
Depreciation and amortization	17.1	16.8	22.3	18.6	17.0	
Amortization of intangibles	53.2	39.1	52.1	49.5	50.7	
Increase (decrease) in LIFO reserve	5.9	(21.2)	(20.2)	(24.1)	73.7	
Adjusted Gross Profit	\$ 845.8	\$ 763.5	\$1,009.0	\$ 1,057.7	\$ 849.6	