MRC Global

1Q 2020 Earnings Presentation April 28, 2020

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We Make Energy Flow

Forward Looking Statements and Non-GAAP Disclaimer

This presentation contains forward-looking statements within the meaning of Section 27A of the Securities Act and Section 21E of the Exchange Act. Words such as "will," "expect," "looking forward," "guidance," "targeting", and similar expressions are intended to identify forward-looking statements. Statements about the company's business, including its strategy, its industry, the company's future profitability, the company's guidance on its sales, Adjusted EBITDA, gross profit, gross profit percentage, Adjusted Gross Profit, Adjusted Gross Profit percentage, tax rate, capital expenditures and cash from operations, growth in the company's various markets and the company's expectations, beliefs, plans, strategies, objectives, prospects and assumptions are not guarantees of future performance. These statements are based on management's expectations that involve a number of business risks and uncertainties, any of which could cause actual results to differ materially from those expressed in or implied by the forward-looking statements. These statements involve known and unknown risks, uncertainties and other factors, most of which are difficult to predict and many of which are beyond our control, including the factors described in the company's SEC filings that may cause our actual results and performance to be materially different from any future results or performance expressed or implied by these forward-looking statements, including the company's Current Report on Form 8-K dated April 28, 2020.

For a discussion of key risk factors, please see the risk factors disclosed in the company's SEC filings, which are available on the SEC's website at www.mrcglobal.com. Our filings and other important information are also available on the Investor Relations page of our website at www.mrcglobal.com.

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Statement Regarding Use of Non-GAAP Measures:

The Non-GAAP financial measures contained in this presentation (Adjusted EBITDA and Adjusted Gross Profit) are not measures of financial performance calculated in accordance with U.S. Generally Accepted Accounting Principles (GAAP) and should not be considered as alternatives to net income or gross profit. They should be viewed in addition to, and not as a substitute for, analysis of our results reported in accordance with GAAP. Management believes that these non-GAAP financial measures provide investors a view to measures similar to those used in evaluating our compliance with certain financial covenants under our credit facilities and provide meaningful comparisons between current and prior year period results. They are also used as a metric to determine certain components of performance-based compensation. They are not necessarily indicative of future results of operations that may be obtained by the company.

Key Points – First Quarter 2020 Results

\$

Generated \$37 million of cash from operations in 1Q20

Available Liquidity \$465 million, effective 2Q20



1Q20 Adjusted EBITDA of \$34 million or 4.3% of revenue



Adjusted gross profit of 19.8% in 1Q20 – a 70 basis point improvement from 4O19



Net debt of \$493 million down \$26 million from 4Q19



Net working capital to sales ratio 19.3% as of 1020



Repurchased \$3 million of Term Loan B debt at a 23% discount to par value



1Q20 revenue increased 4% from 4Q19 but declined in April due to reduced customer budgets resulting from demand destruction and oversupply



Lowered operating costs

Reduced 1Q20 SG&A by \$17 million from 1Q19 and \$21 million from 4Q19, excluding bad debt expense

- Closed 2 facilities in 1Q20. Additional 14 facilities targeted for closure in 2Q & 3Q
- Reduced headcount by 73 sequentially.
 Additional 200 expected

Summary Highlights from First Quarter 2020 Results

- \$794M in revenue 4% sequential increase
- SG&A \$126M down \$13M from 1Q19

Segment revenue highlights 1020 v 1019



U.S. – declined 18% on lower upstream production revenue, less downstream project revenue and lower midstream pipeline revenue

Canada – declined 26% due to uneconomic oil prices due to a lack of takeaway capacity and government imposed production limits



International – declined 14% on the conclusion of a project and weak foreign currency.

Market sector revenue highlights 1020 v 1019



Upstream Production

decreased 29% driven by all segments



Midstream Pipeline

declined 19% on reduced customer spending and timing of projects



Gas Utilities

declined 6% due to less activity from one customer and timing

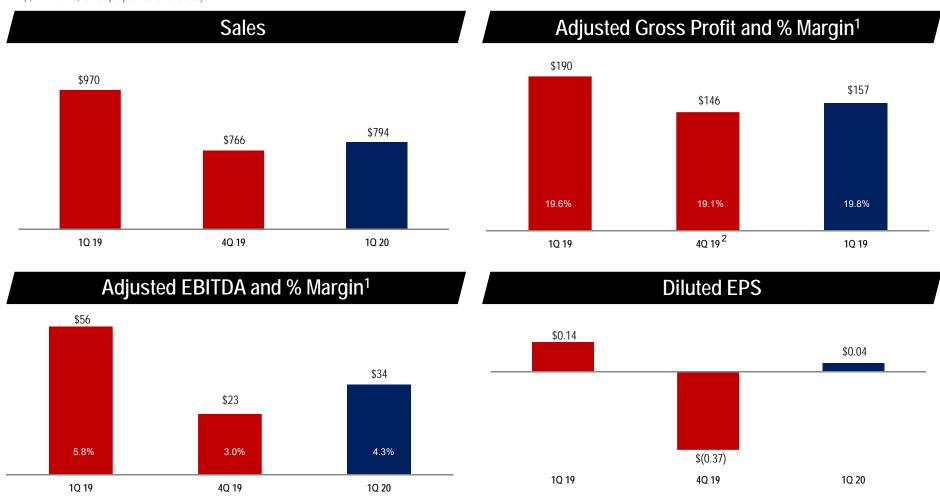


Downstream & Industrial

decreased 15% on nonrecurring project revenue

Quarterly & YTD Financial Performance

(\$ millions, except per share data)

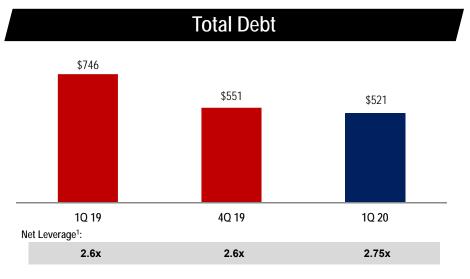


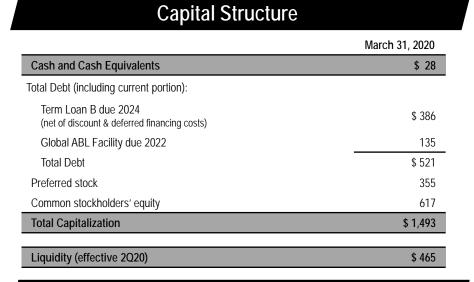
^{1.} See reconciliation of non-GAAP measures to GAAP measures in the appendix

^{2.} Includes \$5 million of non-cash charges (pre-tax) recorded in cost of goods sold in our international segment for excess and obsolete inventory, and \$3 million of charges (pre-tax) recorded in sales for the final settlement of a multi-year customer project for the three months ended December 31, 2019. Excluding these charges for the three months ended December 31, 2019 gross profit, as reported would be \$139 million (18.1%) and adjusted gross profit would be \$154 million (20.0%).

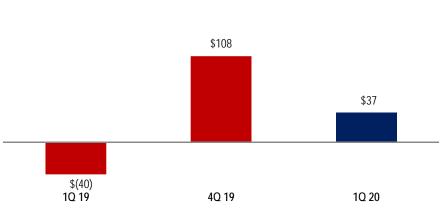
Strong Balance Sheet Provides Financial Flexibility

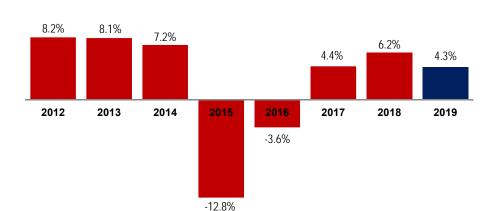
(\$ millions)





Cash Flow from Operations





Return on Average Net Capital Employed²

- 1. Multiples represent Net Debt / trailing twelve months Adjusted EBITDA. Net Debt is Total Debt less Cash.
- 2. Return on Average Net Capital Employed is defined as net income plus interest expense after-tax, divided by average net capital employed (debt plus equity).

Strategy for Creating Shareholder Value

Grow Market Share



- Provide superior customer service & costsaving supply chain solutions
- Focus on blue chip customers who demand value-added service and technical expertise
- Leverage market leadership position and global footprint
- Provide multi-channel engagement to capture buying

Maximize Profitability



- Focus on higher margin products, end-markets
 & sales strategies
- Leverage scale & global supply chain
- Expand offering of value-added services to capture enhanced margin
- Focus on controlling costs & operating leverage

Maximize Working Capital Efficiency



- Reduce cash conversion cycle
- Optimize inventory to maximize turnover and margin
- Continual operational efficiency improvements

Optimize Capital Structure



 Optimize capital structure with financial flexibility throughout the cycle

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Strategy - 1Q20 Accomplishments

Grow Market Share

 Added new customer contracts and awards (e.g. Eversource, Noble Midstream, Ameren, Total)

Maximize **Profitability**

- Achieved 19.8% adjusted gross margins
- 41% of revenue from valves in 1Q 2020 Highest in company history
- On-track to increase valves to 40-42% of total revenue in 2020 and 45% in 2023

Maximize Working Capital Efficiency

- Achieved 19.3% of working capital, net of cash, to sales surpassed 20% target
- Targeting 19.5% to 19.9% for 2020

Optimize Capital Structure

- Repurchased \$3 million of Term Loan B at a 23% discount.
- Reduced net debt by \$26 million in 1Q20 from 4Q19
- Generated \$37 million cash from operations in 1Q20

Concluding Key Points

Focused on operating cost reductions, cash flow, balance sheet management

- Liquidity \$465 million, effective 2Q20
- Lowered SG&A by \$13 million in 1Q20 v. 1Q19
- Generated \$37 million in cash from operations
- Gross profit and Adjusted gross profit 18.6% and 19.8% for 1Q20
- Reduced net debt by \$26 million in 1Q20 from 4Q19

Delivering on strategic objectives

- Optimal balance sheet usage reducing debt & continued working capital efficiency
- Growing market share added and renewed customer contracts

Appendix

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Adjusted Gross Profit Reconciliation

		Three months end	led	Year ended December 31									
(\$ millions)	March 31, 2020	Dec 31, 2019	March 31, 2019	2019	2018	2017	2016	2015	2014	2013	2012		
Gross profit	\$ 148	\$ 131	\$ 174	\$ 653	\$ 689	\$ 582	\$ 468	\$ 786	\$ 1,018	\$ 955	\$ 1,014		
Depreciation and amortization	5	5	5	21	23	22	22	21	22	22	19		
Amortization of intangibles	7	9	11	42	45	45	47	60	68	52	49		
(Decrease) increase in LIFO reserve	(3)	1	-	(2)	62	28	(14)	(53)	12	(20)	(24)		
Adjusted Gross Profit	\$ 157	\$ 146	\$ 190	\$ 714	\$ 819	\$ 677	\$ 523	\$ 814	\$ 1,120	\$ 1,009	\$ 1,058		

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Adjusted EBITDA Reconciliation

	1	Year ended December 31									
(\$ millions)	March 31, 2020	Dec 31, 2019	March 31, 2019	2019	2018	2017	2016	2015	2014	2013	2012
Net income (loss)	\$ 9	\$ (24)	\$ 18	\$ 39	\$ 74	\$ 50	\$ (83)	\$ (331)	\$ 144	\$ 152	\$ 118
Income tax expense (benefit)	5	5	6	27	21	(43)	(8)	(11)	82	85	64
Interest expense	8	9	11	40	38	31	35	48	62	61	113
Depreciation and amortization	5	5	5	21	23	22	22	21	22	22	19
Amortization of intangibles	7	9	11	42	45	45	47	60	68	52	49
(Decrease) increase in LIFO reserve	(3)	1	-	(2)	62	28	(14)	(53)	12	(20)	(24)
Inventory-related charges	-	5		5	-	6	40	-	-	-	-
Supplier bad debt	-	5	-	5	-	-	-	-	-	-	-
Goodwill & intangible asset impairment	-	-		-	-	-	-	462	-	-	-
Change in fair value of derivative instruments	-	-	-	-	(1)	1	(1)	1	1	(5)	(2)
Equity-based compensation expense	2	4	4	16	14	16	12	10	9	15	8
Severance & restructuring charges		4	-	9	4	14	20	14	8	1	-
Write off of debt issuance costs	-		-	-	1	8	1	3	-	-	-
Litigation matter	-	-	-	-	-	3	-	3	-	-	-
Foreign currency losses (gains)	2	-	1	(1)	(1)	(2)	4	3	3	13	(1)
Loss on disposition of non-core product line	-	-	-	-	-	-	-	5	10	-	-
Insurance charge	-	-	-	-	-	-	-	-	-	2	-
Cancellation of executive employment agreement (cash portion)	-	-	-	-	-	-	-	-	3	-	-
Expenses associated with refinancing	-	-	-	-	-	-	-	-	-	5	2
(Gain) loss on early extinguishment of debt	(1)	-	-	-	-	-	-	-	-	-	114
Pension settlement	-	-		-	-	-	-	-	-	-	4
Other expense (income)	-	-	-	-	-	-	-	-	-	3	(1)
Adjusted EBITDA	\$ 34	\$ 23	\$ 56	\$ 201	\$ 280	\$ 179	\$ 75	\$ 235	\$ 424	\$ 386	\$ 463